

**ENSERCH
EXPLORATION INC.**

RECEIVED
OCT 21 1983

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

**DIVISION OF
OIL, GAS & MINING**

C. H. Peebles
Regional Drilling Manager
Western Region
Drilling Department

October 19, 1983

District Director
State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD-NTL6 Submittal
Enserch Exploration, Inc.
Federal No. 1-5
Section 5-T9S-R18E
Uintah County, Utah

Dear Sir:

We are currently in the process of filing the Application for Permit to Drill for the captioned well with the Bureau of Land Management. Two copies of this permit have been sent to your office with this letter for your review and approval.

It is anticipated that drilling operations will commence as soon as possible after the approval of this application. For this reason, your timely handling of this permit is greatly appreciated. If there are any questions or if additional information is required, please advise.

Yours very truly,



C. H. Peebles
Regional Drilling Manager

MEK/hrs
Attach

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

770' FSL & 1927' FEL (SW-SE)✓

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.3 Miles Southeast of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

770'

16. NO. OF ACRES IN LEASE

318.98

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 ✓

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4999' GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	220 sx - Circ. to Surface
7-7/8"	5-1/2"	15.5#	6000'	450 sx - Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4 inch hole to 300 feet. Set 8-5/8 inch casing and cement to surface. Install an 11 inch x 3000 psi wellhead and 11 inch x 3000 psi double hydraulic pipe and blind rams, and an annular preventer and test to 2000 psi. A 7-7/8 inch hole will be drilled to a total depth of 6000 feet. If the well evaluates to be productive, set 5-1/2 inch casing. If non-productive, the well will be plugged and abandoned according to M.M.S. requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. H. Peebles
C. H. Peebles

TITLE Regional Drilling Manager

DATE October 19, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

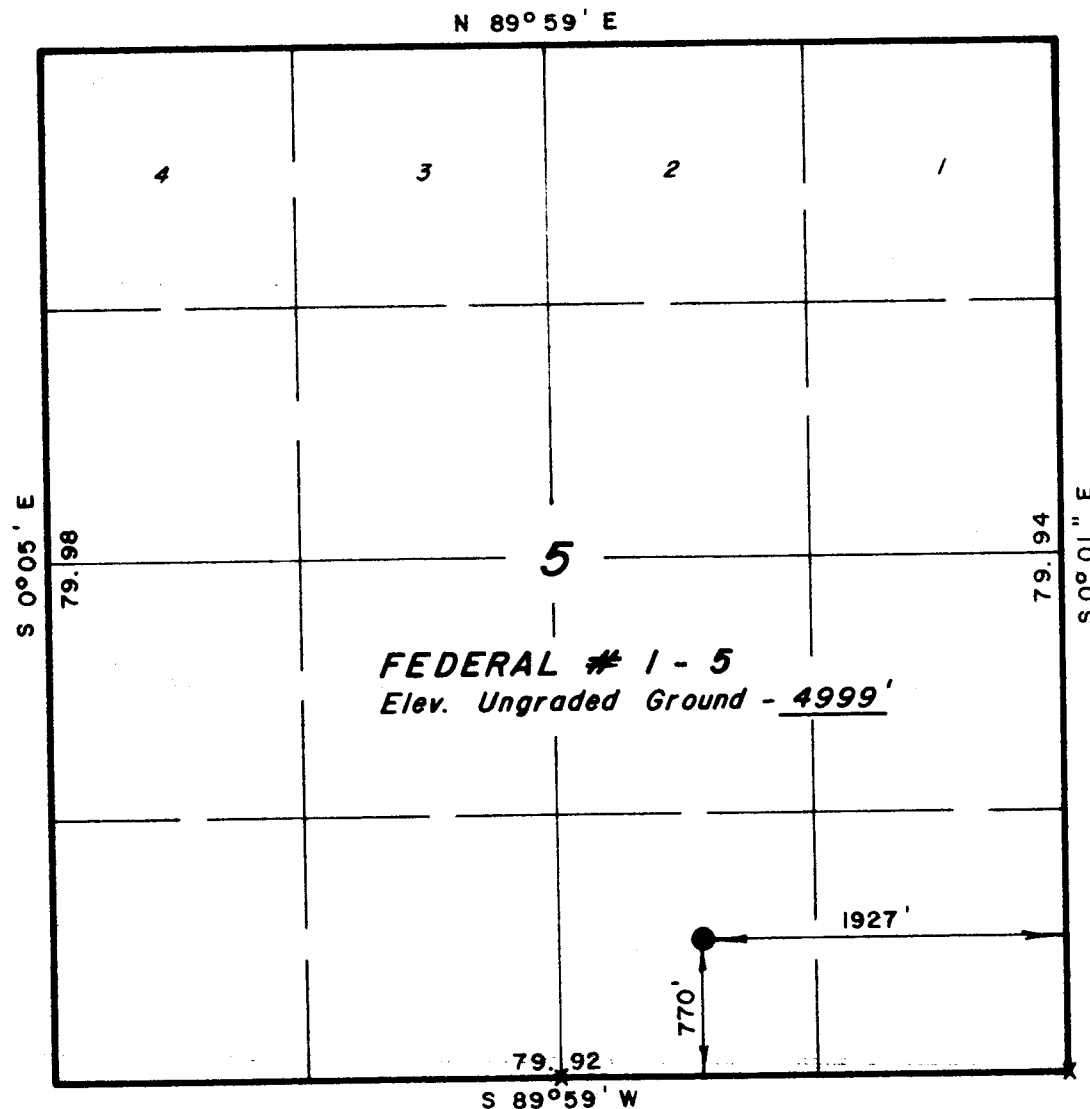
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T9S, R18E, S.L.B.&M.

PROJECT
ENSERCH EXPLORATION INC.

Well location, **FED. #1-5**,
located as shown in the SW1/4SE1/4
Section 5, T9S, R18E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/27/83
PARTY	RK, JF JH	REFERENCES	GLO PLAT
WEATHER	COOL	FILE	ENSERCH

LIST OF ATTACHMENTS

WELL LOCATION AND ELEVATION PLAT

10 POINT DRILLING PLAN

MINIMUM BLOWOUT PREVENTER REQUIREMENTS - EXHIBIT "A"

13 POINT SURFACE USE PLAN

LOCATION LAYOUT - CUT SHEET

LOCATION OF PRODUCTION FACILITIES

TOPOGRAPHIC MAP "A"

TOPOGRAPHIC MAP "B"

LOCATION OF WELLS - MAP "C"

CULTURAL RESOURCE INVENTORY

ENSERCH EXPLORATION, INC.

TEN POINT DRILLING PLAN

FOR

FEDERAL NO. 1-5

LOCATED IN

SECTION 5 - T9S-R18E, S.L.B.&M.

UINTAH COUNTY, UTAH

10 Point Drilling Plan
 Enserch Exploration, Inc.
 Federal No. 1-5
 Section 5-T9S-R18E, S.L.B.&M.
 Uintah County, Utah

1. GEOLOGICAL SURFACE FORMATION

Uinta Formation of Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS

<u>FORMATION</u>	<u>DEPTH</u>
Green River	1500'
Douglas Creek	4689'
Lower Douglas Creek	5370'
Basal Green River	5900' ✓

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>FORMATION</u>	<u>DEPTH</u>	<u>REMARKS</u>
Uinta	300 to 1500'	Water
Green River	1500'	Water
Douglas Creek	4689'	Oil & Gas
Lower Douglas Creek	5370'	Oil & Gas/Water

4. PROPOSED CASING PROGRAM

<u>SETTING DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>CONDITION</u>
0' to 300'	8-5/8"	24 lb/ft	K-55, STC	New
0' to 6000'	5-1/2"	15.5 lb/ft	K-55, STC	New

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

Exhibit "A" is a schematic of the minimum requirements for blowout prevention equipment. An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below surface casing. A spherical preventer or rotating head will also be installed.

All BOP equipment will be pressure tested to 2000 psi.

The pipe rams will be tested daily to assure correct operation and the blind rams checked on each trip out of the hole.

6. PROPOSED CIRCULATING MEDIUM

<u>INTERVAL</u>	<u>MEDIUM</u>	<u>ANTICIPATED PROPERTIES</u>
0' to 300'	Fresh Water Gel/Lime	MW: 8.3 - 8.6 ppg VIS: 28 - 32 sec/qt WL: n/c

10 Point Drilling Plan
Enserch Exploration, Inc.
Federal No. 1-5
Section 5-T9S-R18E, S.L.B.&M.
Uintah County, Utah

6. PROPOSED CIRCULATING MEDIUM - Cont'd

<u>INTERVAL</u>	<u>MEDIUM</u>	<u>ANTICIPATED PROPERTIES</u>
300' to 3000'	Water/Flocculants Gel/Sweeps	MW: 8.3 - 8.6 ppg VIS: 28 - 30 sec/qt WL: Natural
3000' to 6000'	4 to 5% KCL Water Gel Sweeps	MW: 8.5 - 8.7 ppg VIS: 28 - 30 sec/qt WL: Natural

Adequate stocks of sorptive agents and other materials will be on site to handle any anticipated downhole problems as well as possible spills of fuel and oil on the surface.

If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with barite as needed to control pressure.

7. AUXILIARY EQUIPMENT

- 1) An upper kelly cock will be kept in the string at all times.
- 2) A float at the bit will not be used.
- 3) A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.
- 4) A mud logging unit with gas detecting equipment will be used from 2000' to total depth.

8. TESTING, CORING AND LOGGING PROGRAM

There are no drill stem tests or cores anticipated.

A suite of logs will be run upon reaching total depth. Logs will include DLL/MSFL/GR/CAL and FDC/CNL/GR/CAL.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

No abnormal pressures, temperatures, H₂S or other potential hazards have been reported from wells drilled to these depths in this area; thus none are anticipated for this well.

10. STARTING DATE AND DURATION OF OPERATIONS

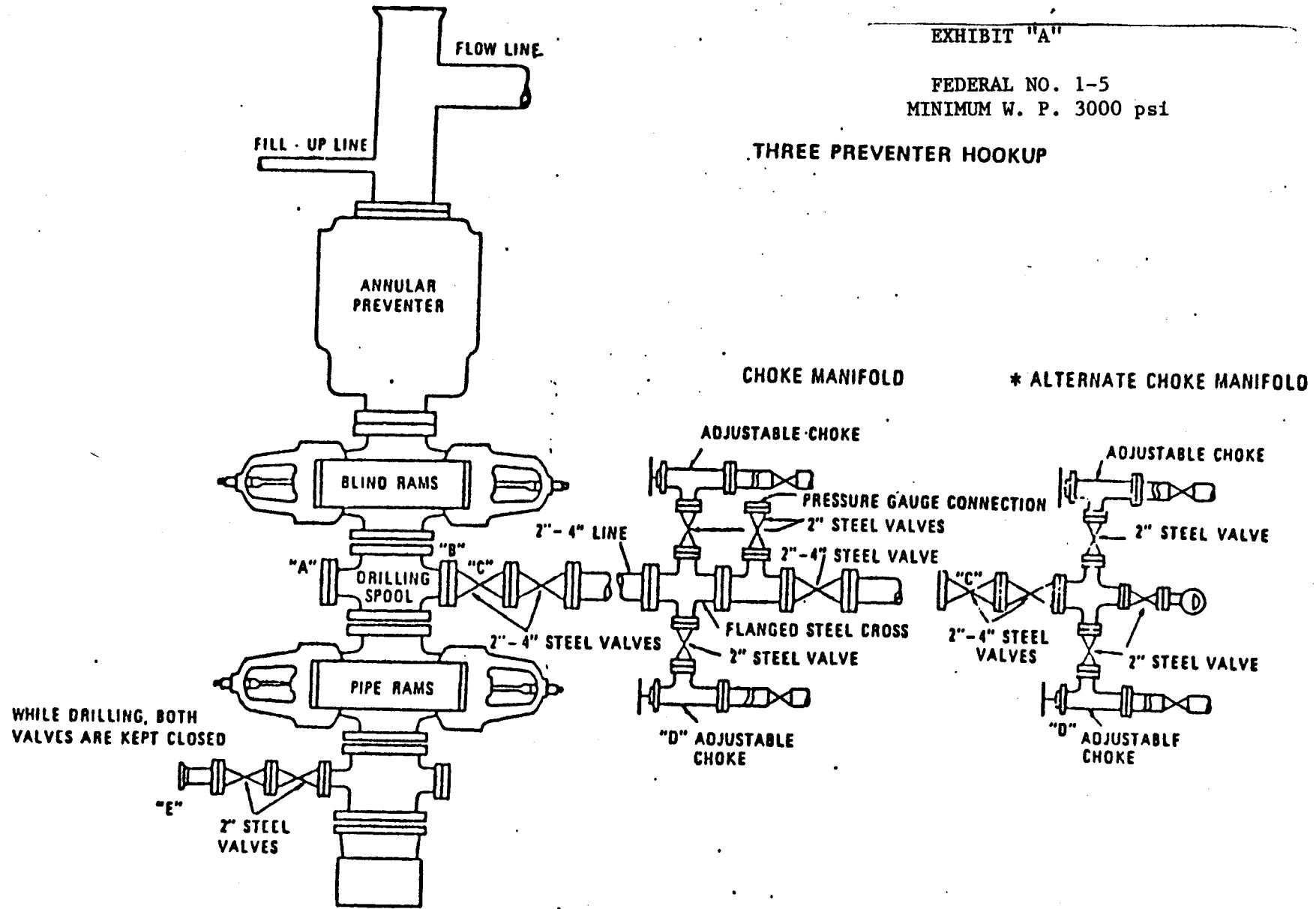
The starting date for this well will be as soon as possible after the approval of this Application.

The duration of drilling operations will be ten (10) to fifteen (15) days.

EXHIBIT "A"

FEDERAL NO. 1-5
MINIMUM W. P. 3000 psi

THREE PREVENTER HOOKUP



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

ENSERCH EXPLORATION, INC.
THIRTEEN POINT SURFACE USE PLAN
FOR
FEDERAL NO. 1-5
LOCATED IN
SECTION 5 - T9S-R18E - S.L.B.&M.
UINTAH COUNTY, UTAH

Enserch Exploration, Inc.
Federal No. 1-5
Section 5-T9S-R18E - S.L.B.&M.
Uintah County, Utah

1. EXISTING ROADS

See Topographic Map "A"

To reach Enserch Exploration, Inc. well location site Federal No. 1-5, located in the SW $\frac{1}{4}$ - SE $\frac{1}{4}$ of Section 5, T9S-R18E, S.L.B.&M., Uintah County, Utah:

Proceed westerly out of Vernal, Utah along U. S. Highway 40 - 49.0 miles + to the Junction of this Highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 15.2 miles to its junction with an existing dirt road to the northeast; proceed northeasterly along this road 1.17 miles to its junction with the proposed access road to be discussed in Item No. 2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where Highway 216 exists to the south; thereafter the road is constructed with existing materials and gravels. These highways are maintained by Utah State road crews. All other roads are maintained by county crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The last 0.87 miles of the above described will need to be upgraded to meet the standards in Item No. 2. One 15" culvert will be required along this road.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B. L. M. or other controlling agencies as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development". This maintenance will consist of some minor grader work for smoothing of roads surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B"

The planned access road leaves the existing road described in Item No. 1 in the SW $\frac{1}{4}$ - SE $\frac{1}{4}$ of Section 5 - T9S-R18E, S.L.B.&M., and proceeds in a northerly direction approximately 175' to the proposed location site.

Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

2. PLANNED ACCESS ROAD - cont'd

The proposed access road will be an 18' crowned surface road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from normal meteorological conditions that are prevalent to this area. The maximum width of the disturbed area will be 30'.

Back slopes along the cut areas of the road will be 1-1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 5 percent.

3. LOCATION OF EXISTING WELLS

There are two (2) producing wells within a 1-mile radius of the proposed wellsite (See attached Location of Wells - Map "C").

1. SE $\frac{1}{4}$ - SW $\frac{1}{4}$ - Section 4 - T9S-R18E
Jacobs Oil and Gas No. 4-1 Well ✓
2. SW $\frac{1}{4}$ - NE $\frac{1}{4}$ - Section 8 - T9S-R18E ✓
Jacobs - Belco No. 32-8 Well

There are no known abandoned wells, temporarily abandoned wells, water wells, observation wells, or wells for other services within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing Enserch Exploration, Inc. facilities within a one mile radius of this location site.

A tank battery will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area. See attached Location Layout - Production Facilities sheet.

Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - cont'd

All permanent (onsite- for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors, Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item No. 10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B"

At the present time, it is anticipated that the water for this well will be hauled by truck over existing roads and the proposed access road from the Duchesne River at a point where it crosses under U. S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted. The fence will be wire mesh topped with at least one strand of barbed wire.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item No. 10 will be followed.

A temporary trash basket will be supplied and will be placed on the location site. This trash basket will be used to contain trash accumulated at the site. The trash will be hauled to the nearest sanitary land fill. There will be no burning allowed on this location.

A portable chemical toilet will be supplied for human waste. Gray water will be drained into a rathole alongside the trailers.

8. ANCILLARY FACILITIES

There are no camps or airstrips planned for this well. Temporary trailers will be moved onto location to house Enserch personnel, the tool pusher and mud loggers during the drilling of this well.

Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

9. WELL SITE LAYOUT

See attached Location Layout Sheet

The Vernal District B.L.M., Diamond Mountain Resource Area shall be notified 48 hours before any construction begins on the proposed location site.

The dirt contractors will be furnished with an approved copy of the surface use plan and any additional B.L.M. stipulations prior to any work.

The reserve pit will not be lined.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash removed.

The top 6 to 10 inches of topsoil shall be stripped and stockpiled on the south-east end of the location. (See Location Layout Sheet and Item No. 9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days. The Vernal B.L.M., Diamond Mountain Resource Area will be contacted 48 hours prior to starting rehabilitation.

The access road will be blocked to prevent vehicle use and prior to reseeding, all disturbed areas, including the access road, will be sacrificed and left with a rough surface.

Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

10. PLANS FOR RESTORATION OF SURFACE- Cont'd

When restoration activities have been completed, the location site and access shall be reseeded with a seed mixture recommended by the B.L.M. Reseeding will be done by broadcasting or drilling at a time specified by the B.L.M. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items No. 7 and No. 10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the north and the Book Cliff Mountains to the south. The Green River is located approximately eight (8) miles to the southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are non-perennial in nature during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8 inches.

Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

11. OTHER INFORMATION - Cont'd

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominately of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The Topography of the immediate area - (See Topographic Map "B").

The terrain in the vicinity of the location slopes from the north through the location site to the southeast at approximately 0.2% grade.

The vegetation in the immediate area surrounding the location site consists of sagebrush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B"). A class III intensive cultural survey was conducted and clearance has been granted by Archeological-Environmental Research Corporation. If any cultural resources are found during construction, all work will stop and the B.L.M. will be notified.

12. LESSEE'S OR OPERATORS REPRESENTATIVE

C. H. Peebles
ENSERCH EXPLORATION, INC.
1230 River Bend Drive - Suite 136
Dallas, Texas 75247

PHONE: (214)630-8711


Enserch Exploration, Inc.
Federal No. 1-5
Section 5 - T9S-R18E - S.L.B.&M.
Uintah County, Utah

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by Enserch Exploration, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

10-21-83


C. H. Peebles
Regional Drilling Manager

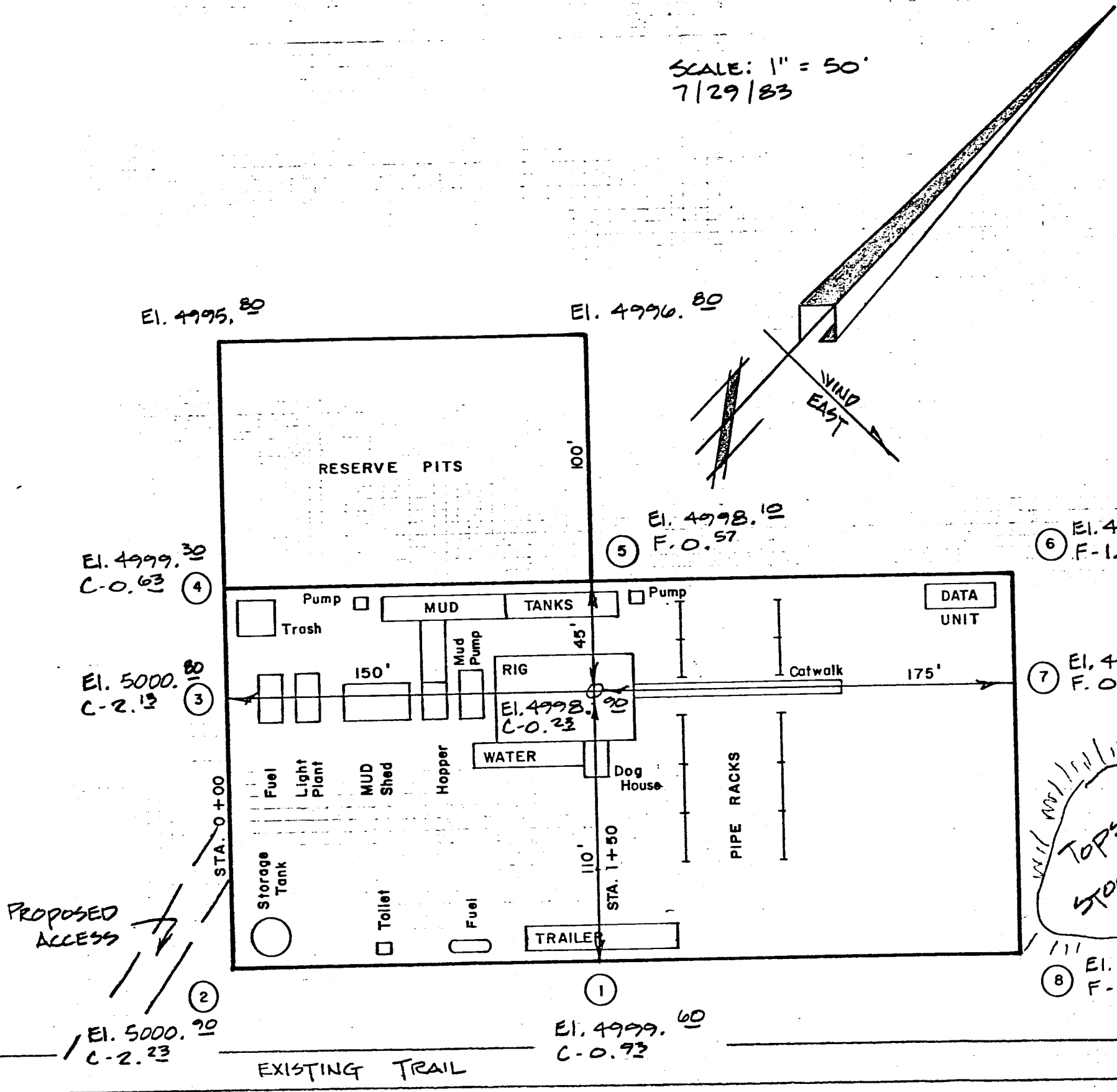
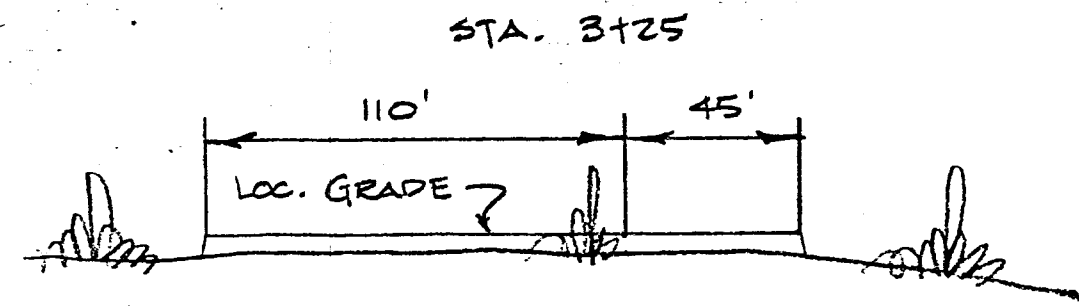
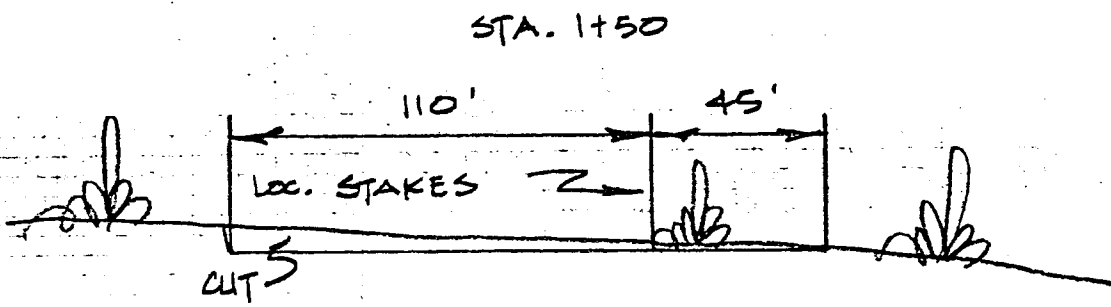
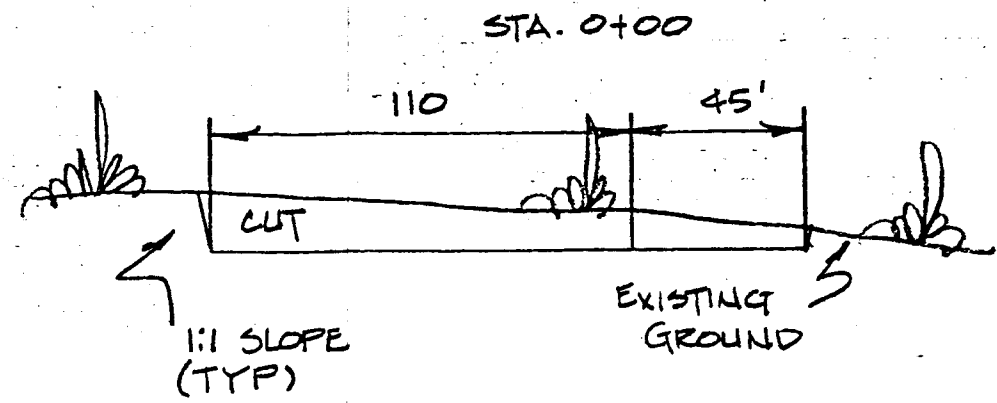
MEK/hrs
Attach
10-20-83

ENSERCH EXPLORATION INC.

FEDERAL # 1-5

SCALE: 1" = 50'
7/29/83

C
R
O
S
S



⑥ El. 4996.90S
F.O. 77

⑦ El. 4997.70S
F.O. 97

⑧ El. 4997.60
F.O. 07

⑤ El. 4998.10
F.O. 57

④ El. 4999.30
C.O. 63

③ El. 5000.80
C.O. 13

② El. 5000.90
C.O. 23

① El. 4999.60
C.O. 93

SOILS LITHOLOGY

NO SCALE

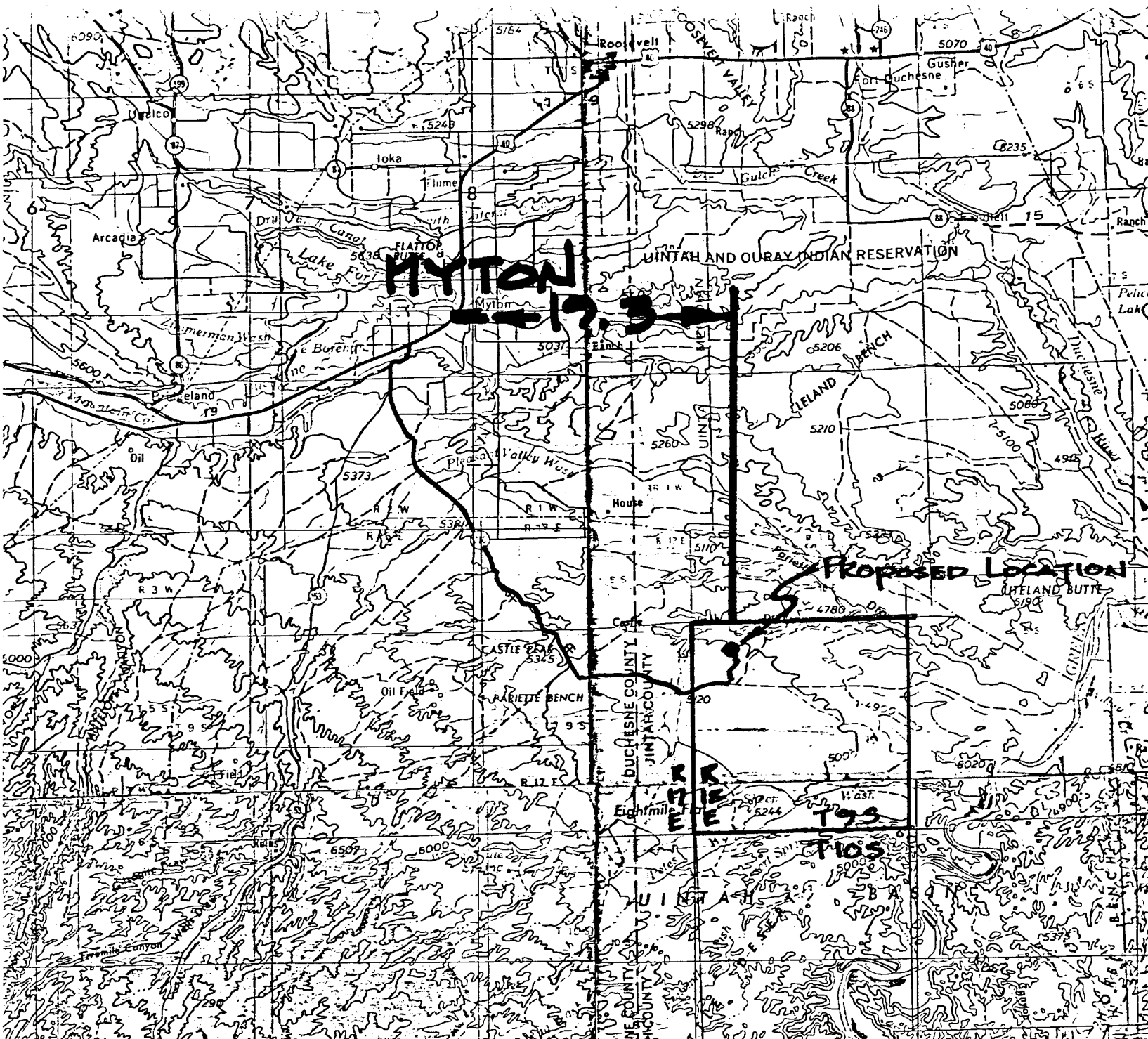
LIGHT BROWN
SANDY CLAY

APPROXIMATE YARDAGE

CU. YARDS	CUT	1241
CU. YARDS	FILL	624

SCALES

1" = 50'



ENSERCH EXPLORATION INC.

FED. #1-5

PROPOSED LOCATION

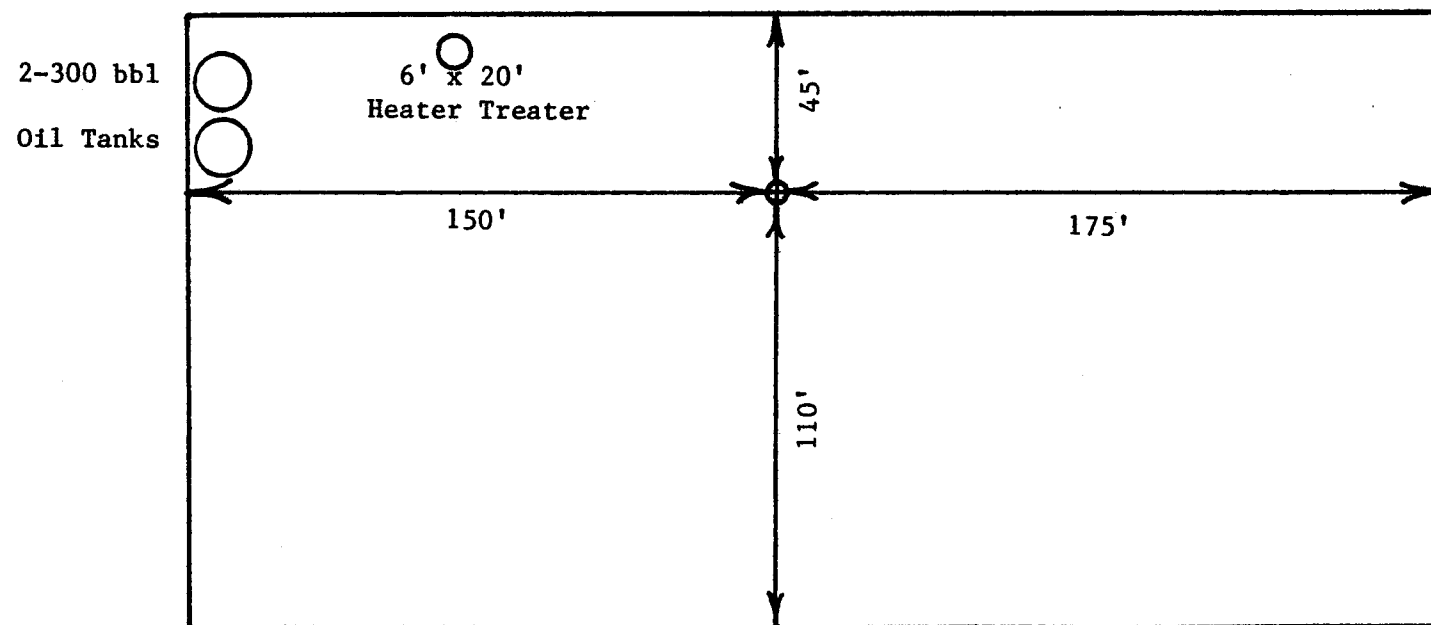
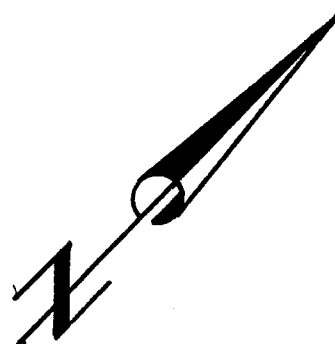
TOPO.

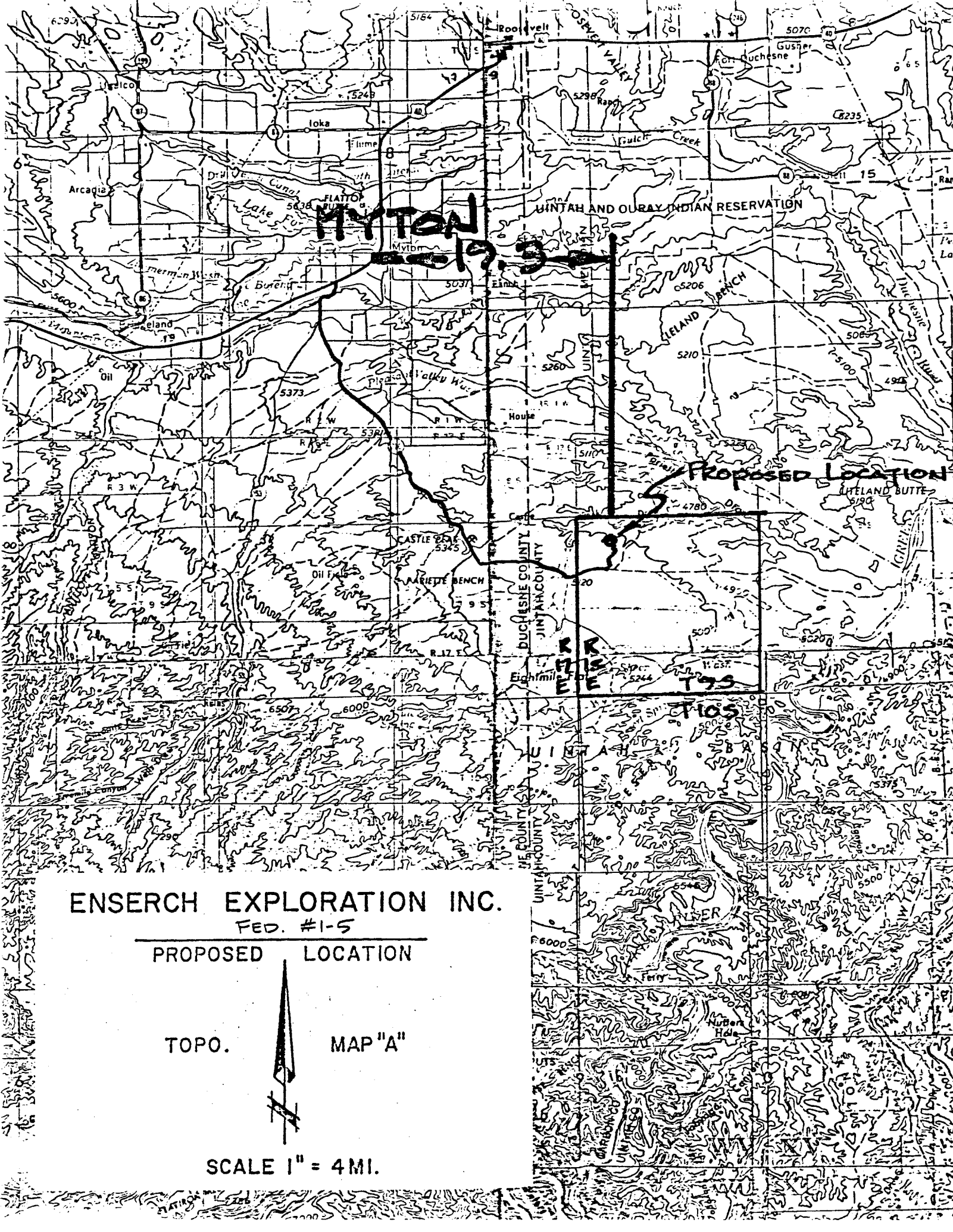
MAP "A"

SCALE 1" = 4 MI.

LOCATION OF PRODUCTION FACILITIES

ENSERCH EXPLORATION, INC.
FEDERAL NO. 1-5





MYTON

JINTAH AND OURAY INDIAN RESERVATION

Proposed Location

ENSERCH EXPLORATION INC.

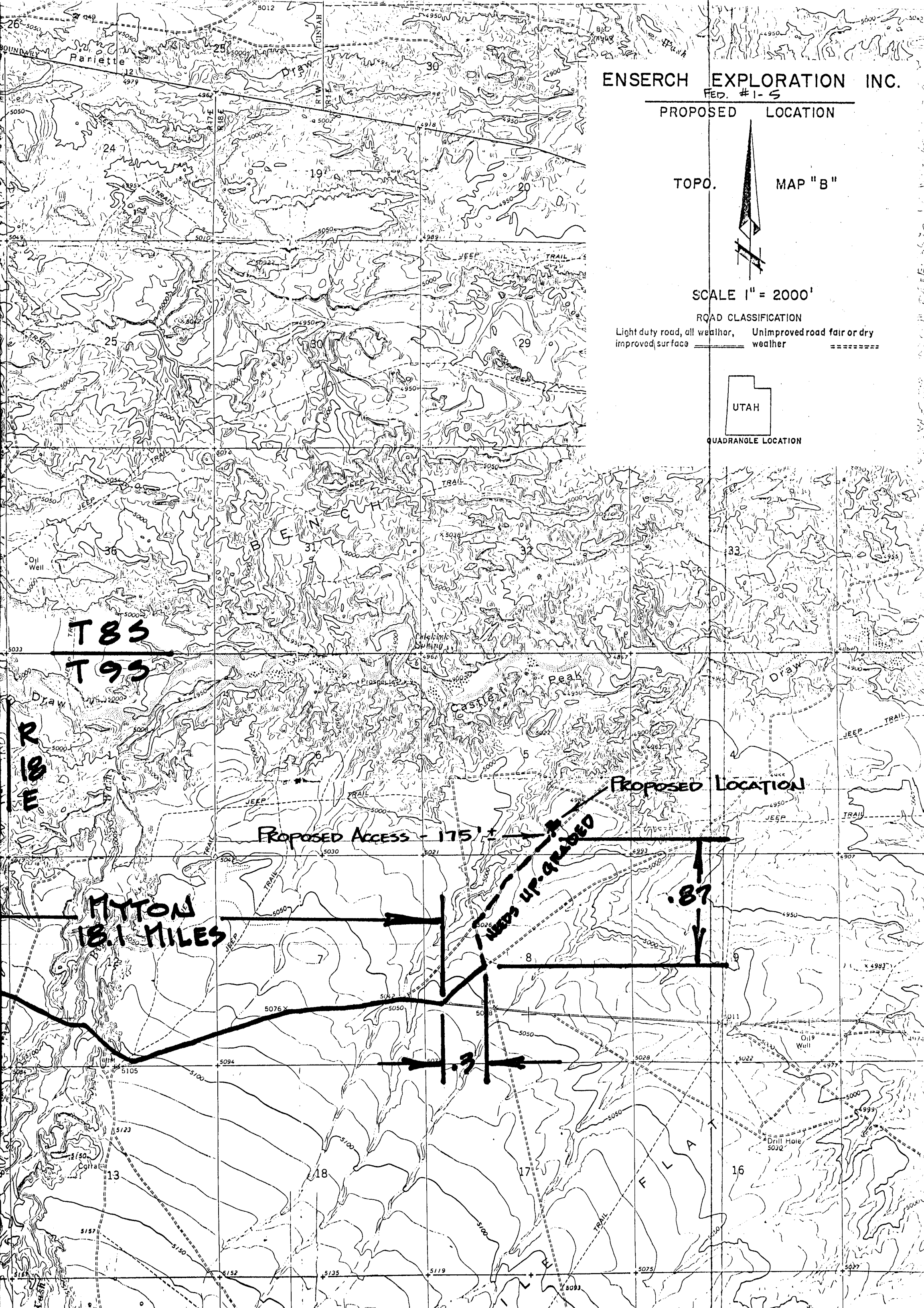
FED. #1-5

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



ENSERCH EXPLORATION INC.

FED. #1-S

PROPOSED LOCATION

TOPO.

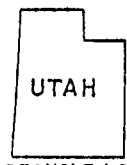
MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather,
improved surface

Unimproved road fair or dry
weather



QUADRANGLE LOCATION

T85
T95

R18E

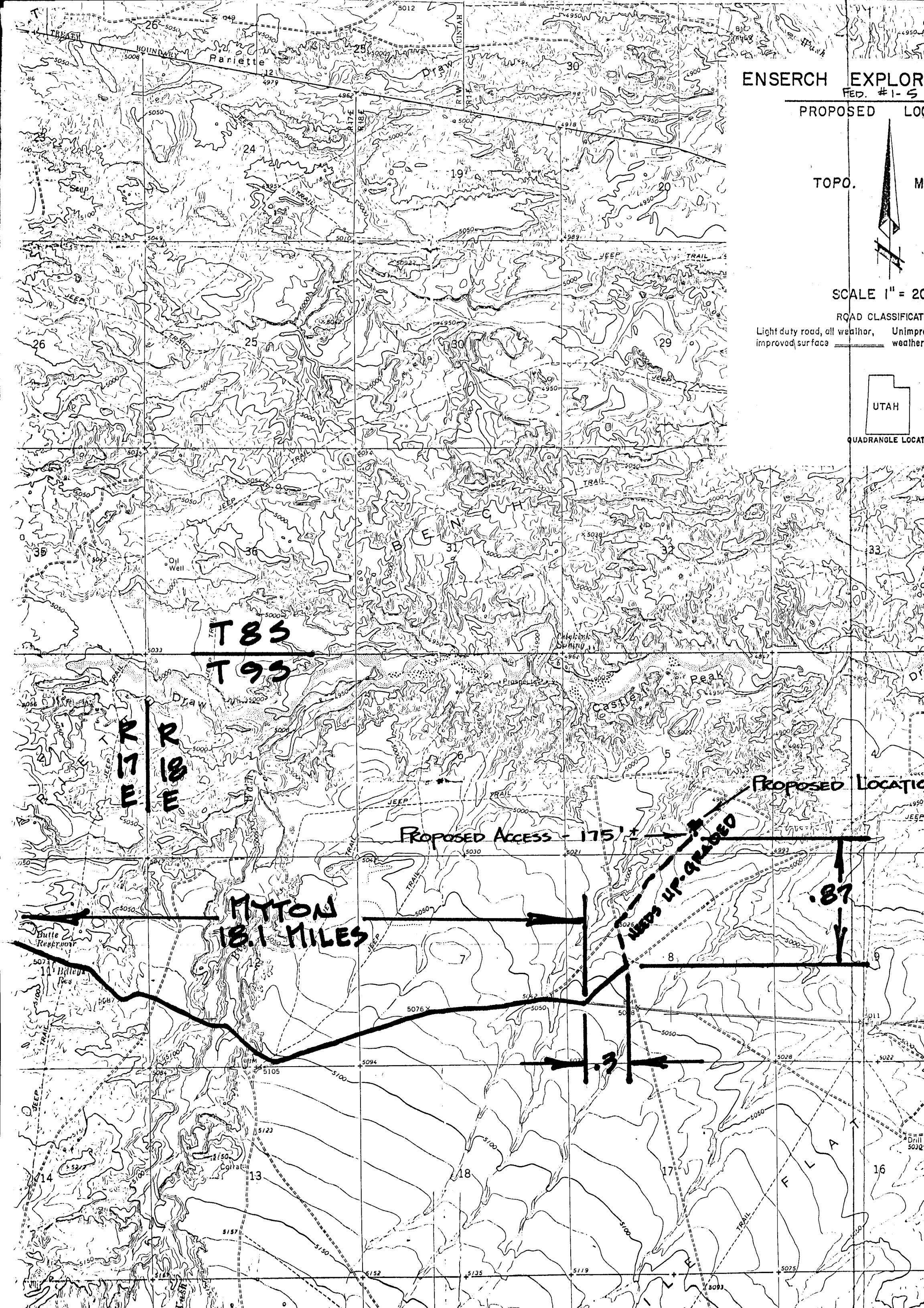
MITTON
18.1 MILES

Proposed Access - 175' ±

UP-GRADED

.87

.3



ENSERCH EXPLOR
FED. #1-S

PROPOSED LOC

TOPO. M

SCALE 1" = 20

ROAD CLASSIFICAT
Light duty road, all weather, Unimpr weather
improved surface

UTAH

QUADRANGLE LOCAT

T85
T95

R17E
R18E

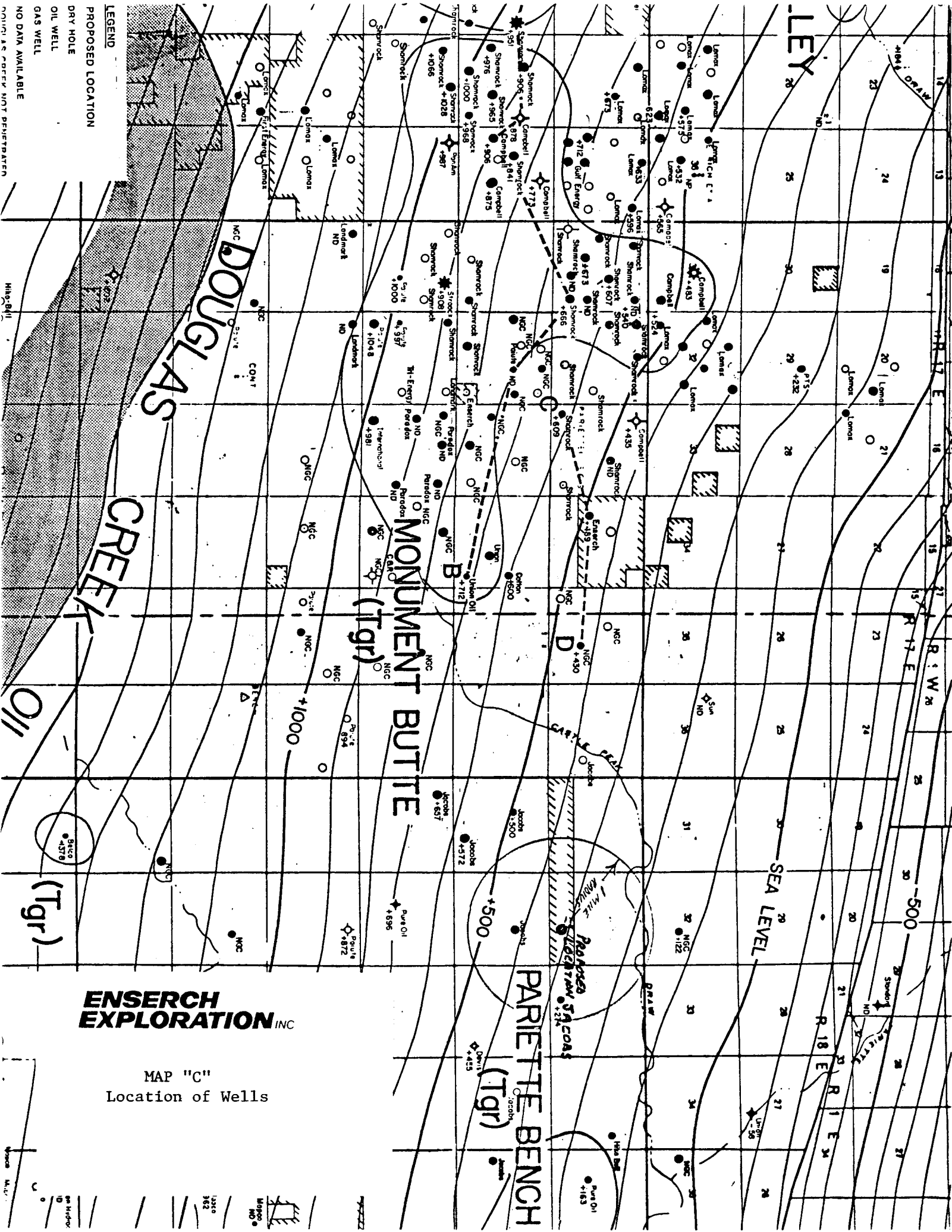
MYTON
18.1 MILES

Proposed Access - 175' ±

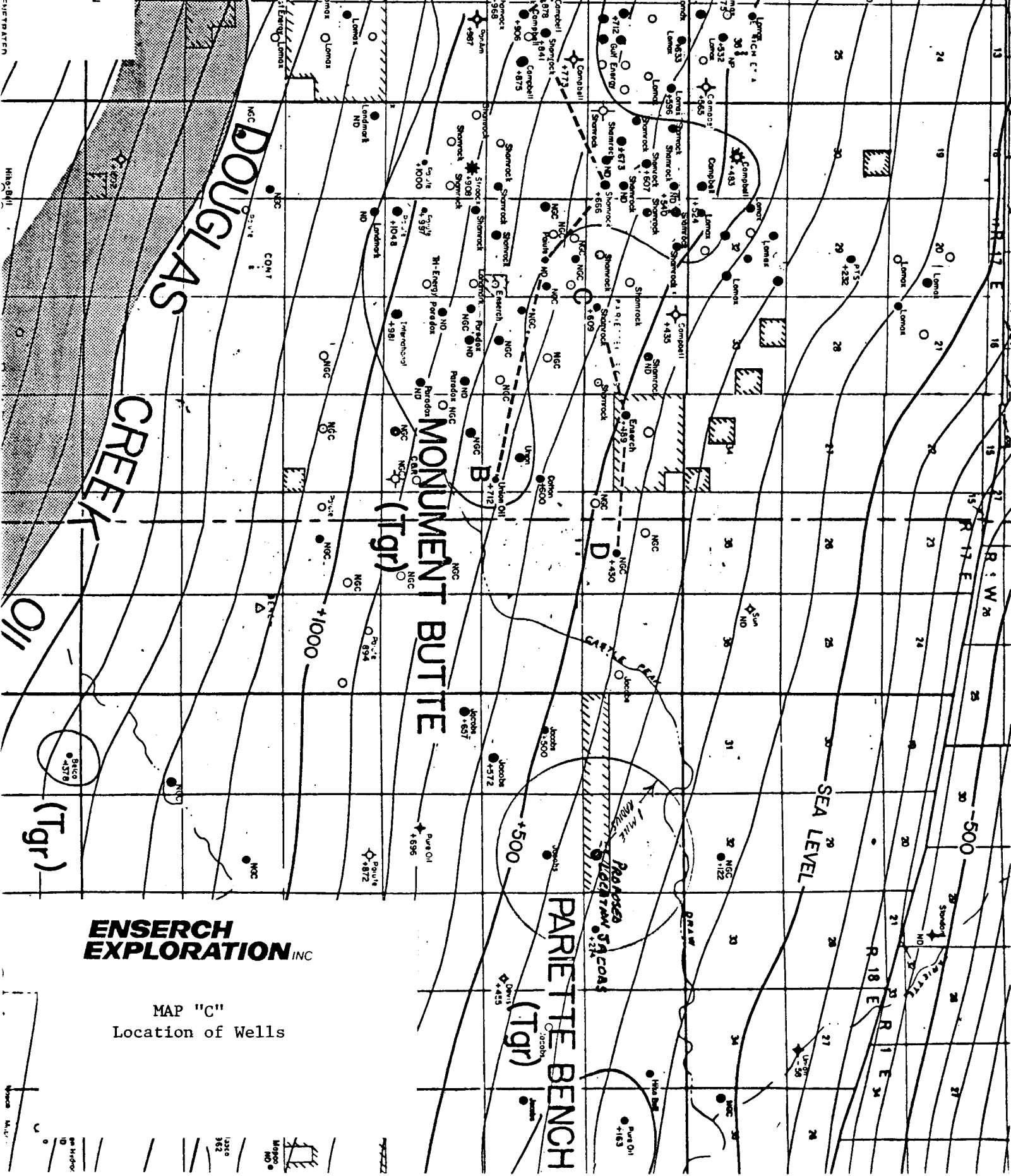
NEEDS UP-GRADED

.87

1.3

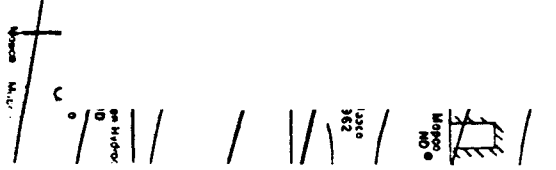


LEGEND
PROPOSED LOCATION
DRY HOLE
OIL WELL
GAS WELL
NO DATA AVAILABLE
ORIGINAL AS RECEIVED NOT REINTERPRETED



ENSERCH EXPLORATION INC.

MAP "C"
Location of Wells





ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

October 14, 1983

RECEIVED

OCT 17 1983

WEST DRILLING

Subject: Archeological Evaluation of Proposed Location
Enserch Federal 1-5 in the Pariette Bench
Locality of Uintah County, Utah

Project: Enserch Exploration Company

Project No.: EEC-83-3

Permit: Dept. of Interior 81-Ut-179

To: ✓ Mr. Dusty Kinchen, Enserch Exploration Co.,
2030 River Bend Drive, No. 136, Dallas,
Texas 75247

Mr. Lloyd Ferguson, District Manager, Bureau
of Land Management, 170 South 500 East,
Vernal, Utah 84078

Mr. Ralph Heft, Area Manager, Bureau of
Land Management, 170 South 500 East, Vernal,
Utah 84078

Info: Mr. Rich Fike, BLM State Archeologist, Bureau
of Land Management, University Club Building,
136 East South Temple, Salt Lake City, Utah
84111

Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Section for Cultural Resources

BLM Report IF 5.

1	2	3	4	5	6	7	8	9	10
---	---	---	---	---	---	---	---	---	----

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐

Comments:

Report Title P A R I E T T E B E N C H L O C A T I O N

Development Company Enserch Exploration Company - Enserch Federal Unit 1-5

Report Date 10 14 1983

4. Antiquities Permit No. 81-Ut-179

Responsible Institution A E R C E E C - 83 - 3 County Uintah

Fieldwork Location: TWN 09S Range 18E Section(s) 05

TWN 78 Range 82 Section(s) 86 87

Source Area DM TWN 94 Range 98 Section(s) 102 103

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN

FBI in spaces 65, 69, 81, 85, 97, 101 Only
V = Vernal Meridian
H = Half Township

Description of Examination Procedures:

The archeologist, F. R. Hauck, walked a series of 15 meter wide transects within and around the flagged well location. The jeep track into the location was examined from the vehicle during the round trip into the location. The survey was conducted in conjunction with the on-site inspection of the location.

Linear Miles Surveyed 1.8

10. Inventory Type I on location

Definable Acres Surveyed 118

R = Reconnaissance R on access
I = Intensive
S = Statistical Sample

Legally Undefinable Acres Surveyed 31

* A parcel hard to locate i.e., center of section

Description of Findings (attach appendices, if appropriate) 12.

Number Sites Found: 0
No sites = 0

No cultural resource sites were observed or recorded during the evaluations. Several isolated primary flakes were observed outside the northern periphery of the location, but an examination of the area failed to produce sufficient cultural context to indicate a site.

Collection: n Y = Yes, N = No

Actual/Potential National Register Properties Affected:

The National Register has been consulted and no registered properties will be affected by the development.

Literature Search, Location/Date:

Vernal District Office, 10-13-83

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to

ENSERCH EXPLORATION COMPANY

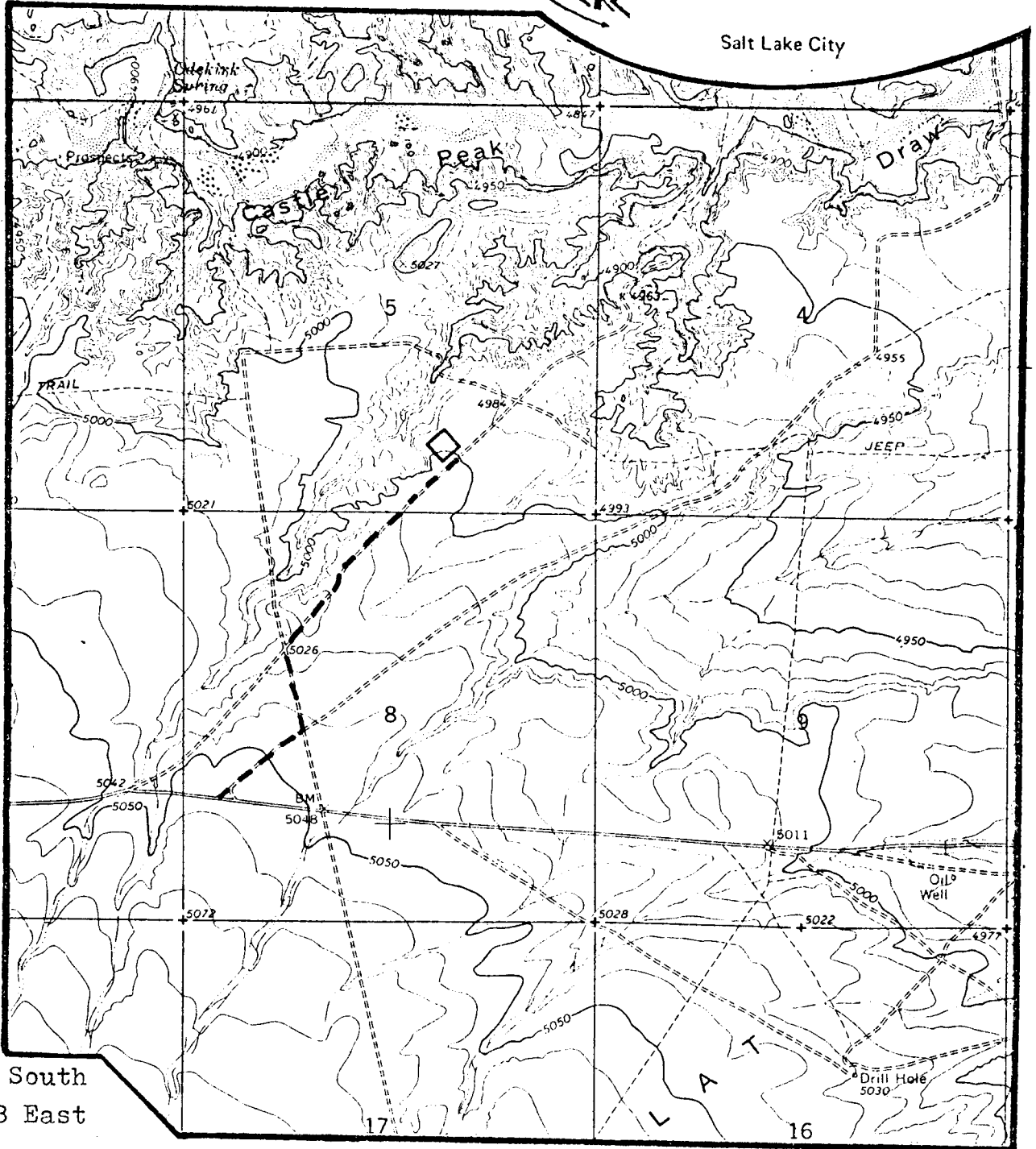
based upon adherence to the stipulations noted on the reverse:

Signature

F. R. Hauck

16. CONTINUED:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to the evaluated access roads.
2. All personnel refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



T. 9 South
R. 18 East

Meridian: Salt Lake B. & M.

Quad:



Pariette Draw SW,
Utah
7.5 minute-USGS



Project: EEC-83-3
Series: Uinta Basin
Date: 10-14-83

Cultural Resource Survey
of Enserch Federal 1-5
in the Pariette Bench
Locality of Uintah County

Legend:

Well Location 
Access Route 



2.64" = 1 m.

Scale

OPERATOR Consolidated Exploration, Inc. DATE 10-26-83
WELL NAME Fed. 1-5
SEC Suise 5 T 9S R 18E COUNTY Uintah

43-047-31405
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ MAP

☐ HL

☐ NID

☐

☐ PI

PROCESSING COMMENTS:

up oil wells within 1000'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-28-83

BY: [Signature]

✓
10/28/83
CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT _____

☐ c-3-a _____ CAUSE NO. & DATE _____

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

UNITED

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 28, 1983

Ensersh Exploration, Inc.
1230 River Bend Drive, Suite 136
Dallas, Texas 75247

RE: Well No. Federal 1-5
SWSE Sec. 5, T. 9S, R. 18E
770' PSL, 1927' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use of purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31405.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 770' FSL & 1927' FEL (SW-SE)

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.3 Miles Southeast of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

770'

16. NO. OF ACRES IN LEASE

318.98

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4999' GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	220 sx - Circ. to Surface
7-7/8"	5-1/2"	15.5#	6000'	450 sx - Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4 inch hole to 300 feet. Set 8-5/8 inch casing and cement to surface. Install an 11 inch x 3000 psi wellhead and 11 inch x 3000 psi double hydraulic pipe and blind rams, and an annular preventer and test to 2000 psi. A 7-7/8 inch hole will be drilled to a total depth of 6000 feet. If the well evaluates to be productive, set 5-1/2 inch casing. If non-productive, the well will be plugged and abandoned according to M.M.S. requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. H. Peebles

TITLE Regional Drilling Manager

DATE

October 19, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

11/10/83

CONDITIONS OF APPROVAL, IF ANY:

UT-080-4-M-038

NOTICE OF APPROVAL

*See Instructions On Reverse Side
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

State Oil, Gas & Mineral

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly, thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR ENSERCH EXPLORATION, INC.	
3. ADDRESS OF OPERATOR 1230 RIVER BEND-SUITE 136 DALLAS, TX 75247	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL & 1927' FEL (SW-SE)	
14. PERMIT NO. 43-047-31405	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR, 5015' DF

5. LEASE DESIGNATION AND SERIAL NO. U-52757	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME FEDERAL	
9. WELL NO. 1-5	
10. FIELD AND POOL, OR WILDCAT WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 5 - T9S - R18E S.L.B.&M.	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

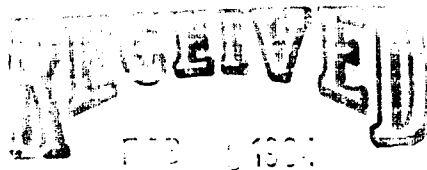
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) DRILLING OPERATIONS	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPOUDED A 12 1/4 INCH HOLE AT 1:30 P.M. ON 1-15-84 AND DRILLED TO 325 FEET.
RAN 325 FEET OF 8 5/8 INCH, 24#, K-55 STC CASING AND CEMENTED TO SURFACE
WITH 300 SACKS DOWELL STANDARD + 2% cc + 3% SALT + 1/4#/SK CELLOPHANE FLAKES.
INSTALLED AN 8 5/8 INCH X 11 INCH, 3000 psi WELLHEAD, NIPPLED UP AN 11 INCH, 3000 psi
BOP STACK AND TESTED TO 2000 psi. DRILLED A 7 7/8 INCH HOLE TO 5950 FEET AND RAN A
FULL SUITE OF OPEN HOLE LOGS. RAN A STRING OF 5 1/2 INCH, 15.5# K-55 STC CASING TO 5950
FEET AND CEMENTED WITH 177 SACKS OF DOWELL HI-LIFT + 3% SALT + 0.2% D-46 ANTIFOAMER
AND 496 SACKS RFC 10-0 + 5#/SK KOLITE + 0.2% D-46 ANTIFOAMER. BROUGHT CEMENT INTO
SURFACE CASING. BUMPED PLUG AND FLOAT HELD OKAY. RIG RELEASED JANUARY 30, 1984 AT
12 NOON. COMPLETION REPORTS WILL BE SENT FROM OUR PRODUCTION OFFICE: ENSERCH EXPLORATION
1322 METRO BANK BLDG.
DENVER, COLO 80202



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

C.H. PEEPLES

TITLE

REGIONAL DRILLING MANAGER

DATE

JANUARY 31, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52757
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL, 1927' FEL (SW SE)		8. FARM OR LEASE NAME Squaws Crossing Federal
14. PERMIT NO.		9. WELL NO. #1-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T9S, R18E, SLBM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

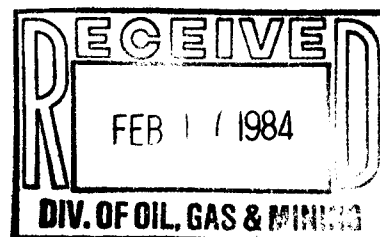
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress Report ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Green River Fm. with 4 spf from 5672-82' (40 holes). Broke down perfs with 2000 gals 5% KCL water. Fraced well with 78,600# 20/40 sand and 999 gals of fluid. Recovered load water. Heavy trace of oil. Presently recovering load water.



18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins

TITLE District Production Superint.

DATE 2/14/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52757
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 475-17th St., Suite 1300, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL, 1927' FEL (SW SE)		8. FARM OR LEASE NAME SQUAWS CROSSING FEDERAL
14. PERMIT NO. 43-047-31405		9. WELL NO. #1-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR, 5015' DF		10. FIELD AND POOL, OR WILDCAT Wildcat
12. COUNTY OR PARISH Uintah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Progress Report ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 2/4/84. Perforated Green River Fm. from 5672-82' with 4 spf. Broke down perfs 5672-82' with 2000 gals 5% KCL water. Fraced well with 78,600# 20/40 sand and 999 gals fluid. Swabbed well down. Ran rods and pump. Began pumping well at 5:00 p.m. 2/16/84. Had engine problems and treater was down. Moved in completion unit and perforated Green River from 4630-32' (3 holes), 4638-40' (3 holes), 4657-59' (3 holes), 4669-73' (5 holes) and 4685-89' (5 holes). Fraced well with 156,000# 20/40 sand and 1822 bbls fluid. Recovering load water. Put well back on pump 7:00 p.m. 3/10/84.

RECEIVED

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

C. E. Rhodes
C. E. Rhodes

TITLE Dist. Production Manager

DATE 3/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52757
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Denver, CO 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL, 1927' FEL (SW SE)		8. FARM OR LEASE NAME Squaws Crossing Federal
14. PERMIT NO. 43-047-31405		9. WELL NO. #1-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR, 5105' DF		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 5, T9S, R18E SLBM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently pump testing well.

RECEIVED

APR 17 1984

**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins
Danny E. Hagins

TITLE Dist. Production Superint.

DATE 4/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

475 17th Street, Suite 1300, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with all state requirements)*

At surface 770' FSL and 1927' FEL (SW SE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-047-3105

DATE ISSUED

11/10/83

5. LEASE DESIGNATION AND SERIAL NO.

U-52757

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Squaws Crossing Federal

9. WELL NO.

#1-5

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T9S, R18E S.L.B.&M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED 1/15/84 16. DATE T.D. REACHED 1/28/84 17. DATE COMPL. (Ready to prod.) 3/10/84 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 4999' GR 5015' DF 19. ELEV. CASINGHEAD 4999' GR

20. TOTAL DEPTH, MD & TVD 5950' MD 21. PLUG, BACK T.D., MD & TVD 5870' MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4630' Top 5682' Bottom Green River 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR/CAL

CNL/FDC/GR/CAL/CBI

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	325	12 1/4	300 sks. standard	-
5 1/2"	15.5	5950	7 7/8	177 sks. Hi-Lift	-
				496 sks. RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4707	N/A

31. PERFORATION RECORD (Interval, size and number)

5672'-82' w/ 4" casing gun 4 SPF

4630'-89' w/ 4" casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5672-82'	999 bbls. gelled water 78600# sand
4630-4689'	1822 bbls. gelled water 156,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/13/84		Pumping 2" x 1½" x 16' THD				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/23/84	24	—	→	38	TSTM	18	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Pump	0	→	38	TSTM	18	TSTM	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

TEST WITNESSED BY

Benny Saiz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gerald W. Gasch

TITLE

Production Supervisor

DATE

4/27/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		
					NAME	MEAN DEPTH	TRUE VERT. DEPTH
					Unita	Surface	
					Green River	1480'	
					Douglas Creek		
					Member	4656'	
					Lower Douglas		
					Creek	5427'	
					Basal Green		
					River Carbonate	5926'	

RECEIVED

MAY 03 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52757																								
2. NAME OF OPERATOR Enserch Exploration, Inc. EP Operating Company (303) 831-1616		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																								
3. ADDRESS OF OPERATOR 1700 Lincoln St., Suite 3600, Denver, Colorado 80203		7. UNIT AGREEMENT NAME N/A																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL, 1927' FEL (SW/SE)		8. FARM OR LEASE NAME Squaws Crossing Federal																								
14. PERMIT NO. 43-047-31405		9. WELL NO. 1-5																								
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR, 5015' DF		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North Field																								
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T9S, R18E SLB&M																								
		12. COUNTY OR PARISH Uintah																								
		13. STATE Utah																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																										
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Company Name Change</u> <input checked="" type="checkbox"/></td> <td></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> <td colspan="2">(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Company Name Change</u> <input checked="" type="checkbox"/>		(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*																										

A new master limited partnership has been formed by Enserch Corporation to carry on all of the oil and gas operations previously conducted for Enserch Exploration, Inc. EP Operating Company, a Texas limited partnership, has been assigned record ownership of all properties previously operated by Enserch Exploration, Inc., and will be the new Operator of these properties effective May 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins

TITLE

District Prod. Supt.
New Enserch Expl., Inc.
Managing General Partner

DATE

5/7/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE
See instructions on
reverse side)

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52757	
2. NAME OF OPERATOR EP Operating Co. (Formerly Enserch Exploration Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL, 1927' FEL (SW/SE)		8. FARM OR LEASE NAME Squaws Crossing Fed.	
14. PERMIT NO. 43-047-31405		9. WELL NO. 1-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR 5015' DF		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat N. Field	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T9S, R18E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* EP Operating Co. requests permission to build a 8' x 15' x 8' engine building on the above referenced location.		12. COUNTY OR PARISH 13. STATE Uintah Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Build Engine Bldg.

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6/29/85
BY: Chuck R. Dyer

Approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donny C. Hagman

TITLE District Production Supt.DATE 6/13/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-52757</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p>
<p>2. NAME OF OPERATOR EP Operating Company</p>		<p>7. UNIT AGREEMENT NAME NA</p>
<p>3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80202</p>		<p>8. FARM OR LEASE NAME Squaws Crossing Federal</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 770' FSL, 1927' FEL (SW/SE)</p>		<p>9. WELL NO. #1-5</p>
<p>14. PERMIT NO. 43-047-31405</p>		<p>10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North</p>
<p>15. ELEVATIONS (Show whether OF, AT, GR, etc.) 4999' GR</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T9S, R18E</p>
		<p>12. COUNTY OR PARISH Uintah</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Erect Engine Bldg.</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Erected 8' x 15' x 8' building over pumping unit engine.
No additional surface areas were disturbed and the building
has been painted BLM Desert Sand (flat, non-reflective).

3160-5 to BLM on 11/13/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagina

TITLE Production Superintendent

DATE 11/13/85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COPIES OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-52757

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Squaws Crossing Federal

9. WELL NO.
1-5

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SLB&M
Section 5, T9S, R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
EP Operating Company

3. ADDRESS OF OPERATOR
1700 Lincoln Street, Suite 3600, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
770' FSL, 1927' FEL (SW/SE)

14. PERMIT NO.
43-047-31405

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
4999' GR 5015' DR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EP Operating Company intends to acidize all existing perforations in the well. The perforations from 5672' to 82' will be treated with 1000 gallons 15% HCL and the perforations from 4630' to 89' will be treated with 1400 gallons 15% HCL. It is estimated that this work will be performed January 16-17, 1986.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-22-86
BY: [Signature]

Federal approval of this action
is required before commencing
operations

Form 3160-5 submitted to BLM (Vernal) 1/14/86

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins TITLE Production Superintendent DATE 1/14/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CERTIFICATE OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52757
2. NAME OF OPERATOR EP Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80203		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 770' FSL, 1927' FEL (SW/SE)		8. FARM OR LEASE NAME Squaws Crossing Federal
14. PERMIT NO. 43-047-31405		9. WELL NO. 1-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4999' GR, 5015' DF		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat N. Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SLB&M Section 5, T9S, R18E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

RECEIVED
FEB 18 1986DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 5672' to 82' were acidized on January 18, 1986. This treatment consisted of 200 gallons diesel followed by 1000 gallons of 15% HCL acid and was flushed to the perforations with 973 gallons of water. This treatment was pumped down the tubing with a packer set at 5616'.

The Green River perforations from 4630' to 4689' were acidized on January 19, 1986. This treatment consisted of 200 gallons diesel followed by 1400 gallons of 15% HCL acid and was flushed to the perforations with 805 gallons water. This treatment was pumped down the tubing and the treated interval was isolated with a retrievable bridge plug set at 5616' and the packer set at 4601'.

The well was returned to production on January 20th, pumping from both sets of perforations.

Form 3160-5 submitted to BLM 1/29/86

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins

TITLE Production Superintendent

DATE 1/29/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Instructions on
reverse side)

POW

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		U-52757	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		N/A 031206	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		N/A	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
E P Operating Company		Squaws Crossing Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		9. WELL NO.	
At surface		#1-5	
770' FSL, 1927' FEL (SW/SE)		10. FIELD AND POOL, OR WILDCAT	
		Eight Mile Flat North Field	
		11. SEC., T., R., M., OR SLB, AND SURVEY OR AREA	
		Sec. 5, T9s, R18E, SLB&M	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, OR, etc.)	12. COUNTY OR PARISH	13. STATE
43-047-31405	4999' GR, 5015' DF	Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Green River perforations from 4630'-89' and 5672'-82' were acidized on March 6, 1987. This treatment consisted of 750 gallons 15% HCL and 250 gallons Xylene and was flushed with 105 barrels 2% KCL water. The job was pumped down the annulus with the pump remaining in the hole.

The well was returned to production after being shut-in for 4 hours.

RECEIVED
MAR 11 1987

DIVISION OF
OIL, GAS & MINING

Form 3160-5 submitted to BLM 3/9/87

18. I hereby certify that the foregoing is true and correct

SIGNED

Greg Benton
Greg Benton

MTB

TITLE Assoc. Petroleum Engineer

DATE 3/9/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-52757

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Squaws Crossing Federal

9. WELL NO.

1-5

10. FIELD AND POOL, OR WILDCAT

Eight Mile Flat, North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T9S, R18E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

EP Operating Company

3. ADDRESS OF OPERATOR

6 Desta Drive, Suite 5250, Midland, TX 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

770' FSL, 1927' FEL (SW/SE)

14. PERMIT NO.

43-047-31405

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4999' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Return to Production

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Squaws Crossing Federal No. 1-5 well was returned to production on September 27, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.D. Reed

TITLE

Production Superintendent

DATE

2/3/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Mr. D. M. Clary
Mr. B. K. Irani
Mr. J. F. Lyle
Mr. M. T. Berryhill
Mr. J. P. Leatherwood
Mr. C. J. Hagen

October 5, 1990

DEC 03 1990

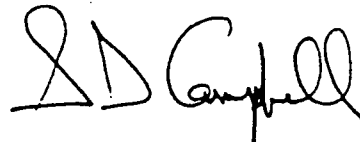
Mr. G. J. Junco
Mr. R. L. Kincheloe
Mr. M. C. Lutz
Mr. J. E. Niemeyer

Re: EPO Operations in Utah

Due to a new statute recently adopted in Utah, EPO has been required to file an assumed name application with the state. This new statute requires that all limited partnerships operating in Utah must include "Ltd. or L.P." in their name.

Thus, EPO has filed an assumed name application to operate in Utah under the name EP Operating Company, L.P. In the future when EPO does business in Utah, we must do business under the new registered name of EP Operating Company, L.P.

Please disseminate this information to those employees in your divisions who do business in Utah.



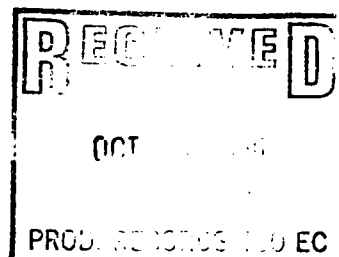
S. D. Campbell

SDC/gd

c: Mr. R. G. Fowler
Mr. F. W. Fraley, III
Mr. D. J. Weber

cc: W.T. DIST.

2-11-90



**ENSERCH
EXPLORATION** INC

1817 Wood Street
Dallas, Texas 75201-5605
214-748-1110
Mailing Address
P.O. Box 2649
Dallas, Texas 75221-2649

NOV 30 1990

C. J. Hagen
Manager
Production Records Department
Production Division

November 27, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Ms. Lisha Romero

Re: Change of Operator

Dear Ms. Romero:

EP Operating Company sold three wells to Normandy Oil and Gas Co., 3001 Halloran, Suite A, Ft Worth, Texas 76107 effective April 1, 1990. Normandy's telephone number is 817/731-3721. The three wells sold are listed below:

County Line Federal 1-35 *85. 17E Sec. 35*
4304731380 01461

County Line Federal 2-35 *85. 17E, Sec. 35*
4304731403 01462

County Line Federal 1-5 *95. 18E Sec 5*
4304731405 01463

Enclosed for your reference is a copy of an interoffice communication from our Legal Department advising of an assumed name application being filed with the State of Utah.

Please let me know if you have any questions or need additional information.


C. J. Hagen

Enclosure

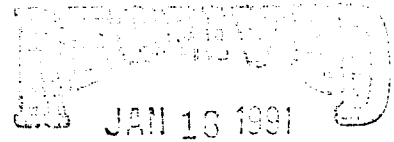
cc: Mr. Leonard Kersh



NORMANDY

Oil & Gas Company, Inc.

January 15, 1991



DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
ATTN: Lisha Romero

RE: Squaws Crossing Federal #1-5
County Line Federal #1-35
County Line Federal #2-35
Uintah County, UT

Attached are triplicate copies of a Sundry Notice and Report of Well for each the above-referenced wells. Please be advised that record title for these properties is in Normandy Oil and Gas Company, Inc., as evidenced by the copy of the recorded assignment enclosed.

Please be further advised that Roseland Oil and Gas, Inc. is considered to be the operator of these wells, as follows:

Well No. 1-5; Section 5; Township 9S; Range 18E; Squaws Crossing Federal Lease; Uintah County, Utah

Well No. 1-35; Section 35; Township 9S; Range 17E; County Line Federal Lease; Uintah County, Utah

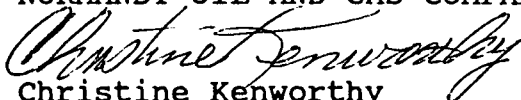
Well No. 2-35; Section 35; Township 9S; Range 17E; County Line Federal Lease; Uintah County, Utah,

and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM UT 0249.

If you require anything additional, please feel free to contact this office.

Sincerely,

NORMANDY OIL AND GAS COMPANY, INC.


Christine Kenworthy
Land Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instruction
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re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
ROSELAND OIL & GAS, INC.

3. ADDRESS OF OPERATOR
4550 Post Oak Place Dr., Suite 175, Houston, TX 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

770' from S line 1927' from E line (SW/SE) JAN 18 1991

14. PERMIT NO. 43-047-31405 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4999 GR., 5015 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. Hill

TITLE Production Coordinator

DATE 1-15-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP!
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR ROSELAND OIL & GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4550 PostOak Place Dr., Suite 175, Houston, TX 77075		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from S line 1982' from E line (NW/SE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-31403		9. WELL NO. 2-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5023' GR		10. FIELD AND POOL, OR WILDCAT 8 Mile Flat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35-T8S-R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of operator <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Wells

TITLE Production Coordinator

DATE 1-15-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

TE
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

County Line Federal

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

8 Mile Flat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 35-T8S-R17E SLB&M

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

ROSELAND OIL & GAS, INC.

3. ADDRESS OF OPERATOR

4550 Post Oak Place Dr., Suite 175, Houston, TX 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1983' from N line 2045' from W line (SE/NW)

14. PERMIT NO.

43-047-31380

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5053 GR 5069 DF

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. ...

TITLE

Production Coordinator

DATE

1-15-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

1- LCR
2- DT80
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90)

TO (new operator)	EP OPERATING COMPANY, L.P.	FROM (former operator)	EP OPERATING COMPANY
(address)	1817 WOOD STREET, 460EC	(address)	6 DESTA DR., STE #5250
	DALLAS, TX 75201		MIDLAND, TX 79705-5510
	C.J. HAGEN		
	phone (214) 748-1110		phone (303) 831-1616
	account no. N0425		account no. N0400

Well(s) (attach additional page if needed):

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-28-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/10/10 BLM/Kernal Have Not Received Documentation.

→ EP Operating Co., L.P. / C.J. Hagen - Will send doc. of Name chg / Oper. chg. to the BLM.

Department of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-90)

TO (new operator)	<u>NORMANDY OIL AND GAS CO.</u>	FROM (former operator)	<u>EP OPERATING COMPANY, L.P.</u>
(address)	<u>3001 HALLORAN, SUITE A</u>	(address)	<u>1817 WOOD STREET, 460EC</u>
	<u>FT WORTH, TX 76107</u>		<u>DALLAS, TX 75201</u>
	<u>(Record Title Owner)</u>		<u>**ROSELAND OIL & GAS INC C.J. HAGEN</u>
	<u>phone (713) 622-8222</u>		<u>4550 POST OAK PLACE phone (214) 748-1110</u>
	<u>account no. N</u>		<u>#175 account no. N 0425 (1-10-91)</u>
			<u>HOUSTON, TX 77027</u>
			<u>(713) 622-8222</u>
			<u>N9735</u>

(Roseland is subsidiary of Normandy)

Well(s) (attach additional page if needed):

Name: COUNTY LINE FED 1-35/GR API: 4304731380	Entity: 1461	Sec 35	Twp 8S	Rng 17E	Lease Type: U-40026
Name: COUNTY LINE FED 2-35/GR API: 4304731403	Entity: 1462	Sec 35	Twp 8S	Rng 17E	Lease Type: U-40026
Name: SQUAWS CROSSING FED 1-5 API: 4304731405	Entity: 1463	Sec 5	Twp 9S	Rng 18E	Lease Type: U-52757
Name: _____ API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 11-30-90)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 12-3-90) (Reg. 1-10-91) (Rec. 1-18-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ¹²⁻³⁻⁹⁰ If yes, show company file number: Roseland Oil & Gas - ct. ^{Normandy Oil & Gas 1-10-91}
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-28-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). single entity wells.

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. N/A

2. A copy of this form has been placed in the new and former operators' bond files. N/A

3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. Yes

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Yes

2. Copies of documents have been sent to State Lands for changes involving State leases. N/A

CLIPPING

1. All attachments to this form have been microfilmed. Date: January 30 1991. Yes

FILED

1. Copies of all attachments to this form have been filed in each well file. Yes

2. The original of this form and the original attachments have been filed in the Operator Change file. Yes

REMARKS

910110 Btm/Vernal Have not received doc. of operator change. They show both leases under Roseland Oil & Gas.

→ EP Operating Co., L.P. / C.G. Hagen - Will look into lease situation and clear through the Btm.

910125 Btm/Vernal "Sally" All three wells were approved 11-8-90 eff. 4-1-90. "Roseland Oil & Gas"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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APR 24 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number	
2. Name of Operator Roseland Oil and Gas, Inc.		7. Indian Allottee or Tribe Name	
3. Address of Operator 1724 E. 15th St. Tulsa, OK 74104		8. Unit or Communitization Agreement	
4. Telephone Number 918-742-0028		9. Well Name and Number 1-5 Squaw Crossing Feo	
5. Location of Well 09S 18E 5		10. API Well Number 4304731405	
Footage : _____		11. Field and Pool, or Wildcat	
QQ, Sec, T., R., M. : _____		County : _____	
State : UTAH			

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.			
* Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 1, 1991 Roseland assigned
all Utah properties to:

Normandy Oil & Gas
1701 W. Eulless Blvd.
Suite 230
Eulless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature

Cheryl Heitgrass

Title

Office Manager

Date

4-21-92

(State Use Only)

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

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22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

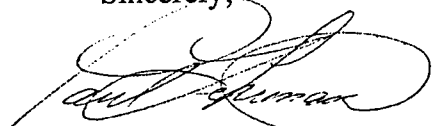
Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

Type of Well
☐ Oil Well ☐ Gas Well ☐ Other (specify)

Squaw Crossing Fed. 1-5

Name of Operator
Interline Resources Corporation

4304731405

Address of Operator
175 West 200 South, SLC, UT 84101

4. Telephone Number
328-1606

Location of Well

Footage : 770' FSL, 1927' FEL
QQ, Sec. T., R., M. : SW/454/4-5-7095-K18E

County : Uintah
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-92 Normandy assigned all right, title and interest

to: Interline Resources Corporation
175 West 200 South, Suite 2004
SLC, UT 84101

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JUN 19 1992

operator is hereby changed to Interline.

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Walt G. Wilson

Title Secretary

Date 6/14/92

(State Use Only)

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eulless Blvd. Suite 230, Eulless, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

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DIVISION OF
OIL GAS & MINING

NORMANDY OIL AND GAS COMPANY, INC.

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JUN 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

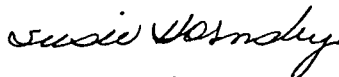
A listing of these wells is as follows:

State 32-32	09890	43-013-30993
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31465
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991. 43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent a copy to DOGM FYI - wells are currently under
old operator - Connie Larsen. Tax Commission - O/G Auditing

May 14, 1992

5/15/92 Filed Return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

Should you have any further questions, I can be reached at the number below.

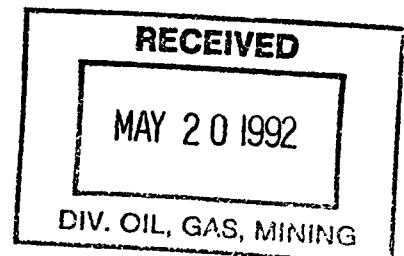
Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold for CO call 5/19/92

10007	1463
10006	1461
10055	1462
10030	10009
09890	10008
10755	



817 447-3723 send ANNUALS FOR 1992 when
MAY A

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Euless Blvd. Suite 230, Euless, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

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JUL 13 1992

DIVISION OF
OIL GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 1, 1992

Rebecca Byers
Roseland Oil & Gas Inc.
1724 East 15th Street
Tulsa, OK 74104

Dear Ms. Byers:

Re: Operator from Roseland Oil & Gas Inc. to Normandy Oil & Gas

As per our telephone conversation today, enclosed are copies of Form 9 "Sundry Notices and Reports on Wells". Please fill one out for each well, list who the well was sold to and the effective date in the comments area of #13, Form 9.

Wells located on Federal or Indian leases need to be approved by the appropriate agency prior to state approval.

Should you have any questions regarding this matter, please contact me at the number listed above.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Interline Resources Corporation

3. Address and Telephone No.

350 West "A" Street, Ste. 202, Casper, WY 82601 (307) 237-8919

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

770' FSL - 1927' FEL SW SE Sec. 5-T9S-R18E

5. Lease Designation and Serial No.

UTU-52757

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Squaws Crossing Fed. #1-5

9. API Well No.

43-047-31405

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Interline Resources is considered to be the operator of Squaws Crossing Federal #1-5; SW 1/4 SE 1/4 Section 5, Township 9S, Range 18E; Lease No. UTU-52757; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UT 0911.

RECEIVED

JAN 20 1993

DIVISION OF
OIL, GAS & MINING

RECEIVED

OCT 05 1992

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State Office Use)

Approved by
Conditions of approval, if any:

Title Environmental & Permits Agent

Date 10/ 2/92

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date JAN 07 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Routing	
1-LOM	7-LOM
2-DTS	MTS
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator) INTERLINE RESOURCES CORP
(address) 350 W "A" STREET, STE 202
CASPER, WY 82601
GEARLE D BROOKS
phone (307) 237-8919
account no. N 8500

FROM (former operator) ROSELAND OIL & GAS INC
(address) 1724 E 15TH ST
TULSA, OK 74104
REBECCA BYERS
phone (918) 742-0028
account no. N 9735

Well(s) (attach additional page if needed): *INTEREST CHANGE ROSELAND TO NORMANDY O&G 7-1-91.

Name: <u>COUNTY LINE FED 1-35/GR</u>	API: <u>43-047-31380</u>	Entity: <u>1461</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>COUNTY LINE FED 2-35/GR</u>	API: <u>43-047-31403</u>	Entity: <u>1462</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>SQUAWS CROSSING 1-5/GR</u>	API: <u>43-047-31405</u>	Entity: <u>1463</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-52757</u>
Name: <u>WELLS DRAW FED 44-31/GR</u>	API: <u>43-013-31116</u>	Entity: <u>10008</u>	Sec <u>31</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>U-49950</u>
Name: <u>WELLS DRAW FED 11-5/GR</u>	API: <u>43-013-31144</u>	Entity: <u>10009</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>16E</u>	Lease Type: <u>U-69744</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-24-92) (5-20-92) (6-22-92) (7-13-92)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-19-92)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-21-93)
6. Cardex file has been updated for each well listed above. (1-21-93)
7. Well file labels have been updated for each well listed above. (1-21-93)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (1-21-93)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1983. If yes, division response was made by letter dated 1983.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1983, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

CLIPPING

1. All attachments to this form have been microfilmed. Date: Jan 26 1983.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 920520 Btm/Vernal Not approved as of yet.
- 920720 State lease wells changed "Roseland to Intertine" eff. 3-1-92. (Fed. lease wells not approved yet)
- 920921 Btm/Vernal Not approved as of yet.
- 11/23 " " (change still being reviewed)
- 1204 " " 930120 Btm/Vernal Approved 1-7-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500REPORT PERIOD (MONTH/YEAR): 5 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35 4304731380 01461 08S 17E 35	GRRV			U 40026	blm aprv. 7-24-97	
✓ COUNTY LINE FED 2-35 4304731403 01462 08S 17E 35	GRRV			"	"	
✓ SQUAMISH CROSSING FED 1-5 4304731405 01463 09S 18E 5	GRRV			U 52757	"	
✓ STATE #32-32 4301330993 09890 08S 16E 32	GRRV			ML 21836		
✓ STATE 14-32 4301331039 10006 08S 16E 32	GRRV			"		
✓ STATE 13-32 4301331112 10007 08S 16E 32	GRRV			"		
✓ WELLS DRAW FEDERAL 44-31 4301331116 10008 08S 16E 31	GRRV			U 49950	blm aprv. 7-24-97	
✓ WELLS DRAW FEDERAL 11-5 4301331144 10009 09S 16E 5	GRRV			U 69744	"	
✓ STATE 24-32 4301331040 10030 08S 16E 32	GRRV			ML 21836		
✓ STATE #23-32 4301331041 10055 08S 16E 32	GRRV			"		
✓ GAVILAN STATE 22-32 4301331168 10425 08S 16E 32	GRRV			"		
✓ STATE 33-32 4301331185 10755 08S 16E 32	DGCRK			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

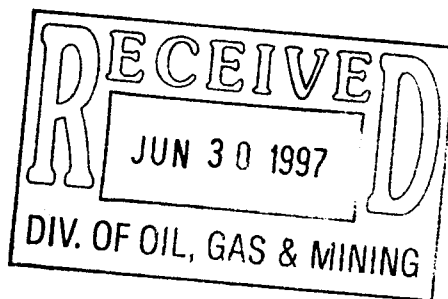
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-52757
2. NAME OF OPERATOR CELSIUS ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 770' FSL and 1927' FEL (SWSE)		8. FARM OR LEASE NAME Squaws Crossing Fed
14. PERMIT NO.		9. WELL NO. #1-5 4304731405
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T9s, R18E
		12. COUNTY OR PARISH Uintah
		18. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the Squaws Crossing Federal #1-5 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 6-26-97

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Interline Resources Corporation

3. Address and Telephone Number:

350 West "A" Street, Suite 204, Casper, Wy 82601 (307) 237-8919

4. Location of Well

Footages: 770' FSL-1927' FEL

CO, Sec., T., R., M.: SW_{1/4} SE_{1/4} Sec. 5-T9S-R18E

5. Lease Designation and Serial Number:

UTU-52757

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Squaws Crossing Federal #1-

9. API Well Number:

43-047-31405

10. Field and Pool, or Wildcat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR/OWNERSHIP | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

13.

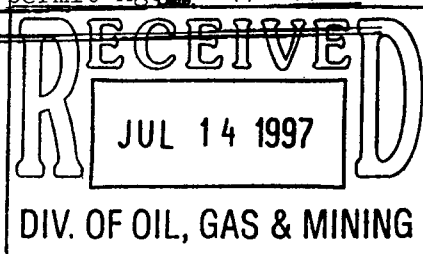
Name & Signature:



Garry L. Roggow

Title: Environmental/permit Agent Date: 7/11/97

(This space for State use only)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

July 24, 1997

Celsius Energy Company
Attn: Jane Seiler
1331 17th Street Suite 800
Denver CO 80202

Re: Well Squaws Crossing Fed 1-5
SWSE, Sec. 5, T9S, R18E
Lease U-52757
Uintah County, Utah

Dear Ms Seiler:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Celsius Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ES0019, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Interline Resources Corporation
Division of Oil, Gas & Mining
Enserch Exploration

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <u>FILE</u>	6- <u>FILE</u>
2- <u>FILE</u>	7- <u>KAS</u>
3- <u>DT</u>	8- <u>SI</u>
4- <u>VLD</u>	9- <u>FILE</u>
5- <u>JRB</u>	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator) CELSIUS ENERGY COMPANY
 (address) 1331 17TH ST STE 800
DENVER CO 80202
JANE SEILER
 Phone: (303) 296-8945
 Account no. N4850

FROM: (old operator)
 (address)

INTERLINE RESOURCES CORP
350 W A ST STE 204
CASPER WY 82601

Phone: (307) 265-8923
 Account no. N8500

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43047-3445</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 7-3-97) (Rec'd 7-14-97)
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 6-30-97)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Y 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (8-15-97 Fed. Wells) (8-22-97 St. Wells)
- Y 6. Cardex file has been updated for each well listed above. (8-22-97)
- Y 7. Well file labels have been updated for each well listed above. (8-22-97)
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-22-97) (8-15-97)
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # SL6255032 (\$80,000)

- Yes 1. (r649-3-1) The **NEW** operator of any ~~fee lease~~ well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT 1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 8.28.97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "bonding" msg. ltr. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
970806 Blm/Vernal Appr. 7-24-97
970822 Trust Lands / Reid Bond Riders 25,000 to 80,000 # SL6255032.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB. IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Celsius Energy Company 3. ADDRESS OF OPERATOR 1331 17th Street, Suite 800 Denver CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SE Sec. 5 T9S R18E 14. PERMIT NO. 4304731405		5. LEASE DESIGNATION AND SERIAL NO. UTU 52527 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Squaw Grossing 9. WELL NO. 1-5 10. FIELD AND POOL, OR WILDCAT Monument Butte 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5 T9S R18E 12. COUNTY OR PARISH Uintah 13. STATE Utah UT
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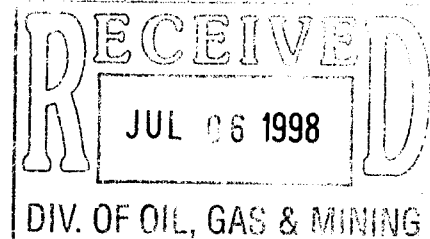
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Temporarily abandon <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

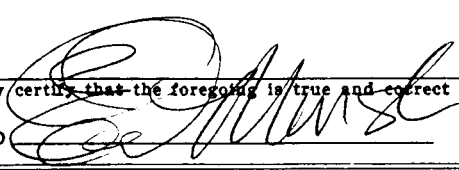
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well produced less than 1 BOPD when it was last tested. Celsius will evaluate the well during the next year and make a decision to stimulate or plug the well. Celsius requests a "temporary abandoned status" for the next year to evaluate the well. Also, low oil prices have hindered Celsius' ability to make economic investment on these wells.

Should you have any questions, please call me at 303-672-6920.



18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Engineering & Prod. Supervisor DATE 6-30-98

(This space for Federal or State office use)

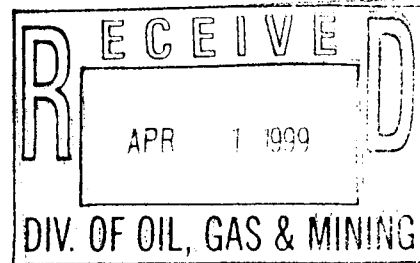
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Celsius Energy Company
1331 Seventeenth Street, Suite 800
Denver, CO 80202
Tel 303 672 6900
Fax 303 294 9632

March 30, 1999



John R. Baza
Associate Director
State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Baza:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

In response to your letter of February 19, 1999, Celsius Energy Company submits the following in regard to the four wells which are shut-in:

1. **SE Flank #1-28, API 43-047-30126.**

This well was drilled in 1972 but has never been produced due to inaccessibility to a gas sales line. In May 1998, Celsius submitted an application for right-of-way to the Bureau of Land Management to construct a flowline to connect the well to a sales line. Because the well is in a Wilderness Study Area, the BLM requires that an Environmental Assessment (EA) be completed. Celsius has contracted with an environmental consultant for this work; it is estimated that completion of the EA and final approval from the BLM will not be obtained until next year. Celsius requests Division approval of an extension of this well's current shut-in status pending approval of the right-of-way and construction of the flowline.

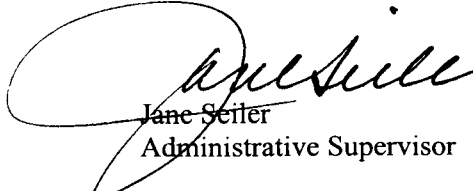
2. **State 33-32, API 43-013-31185
Squaws Crossing #1-5, API 43-047-31405
County Line Federal #1-35, API 43-047-31380**

95 182 05

These three Monument Butte area wells have not produced since Celsius took over operations in May 1997 from Interline Resources Corporation. Celsius is currently negotiating for the sale of its Monument Butte properties with the transfer to be completed by the end of April. An extension of the current well status is requested for these wells.

If you have any questions, please give me a call at 303-672-6970.

Sincerely,


Jane Seiler
Administrative Supervisor

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. 01463 U-52757 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Squaws Crossing Federal 9. WELL NO. 1-5 10. FIELD AND POOL, OR WILDCAT Monument Butte 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-T9S-R18E 12. COUNTY OR PARISH Uintah 13. STATE UT
14. PERMIT NO. 4304731405	15. ELEVATIONS (Show whether OF, AT, OR, etc.)	

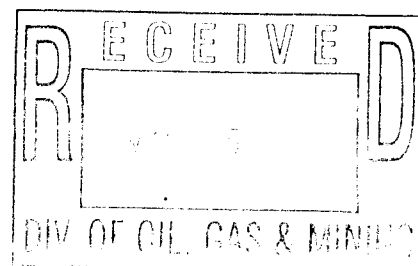
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and board information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED Jane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

:
:
:
:

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

/s/ Robert Lopez

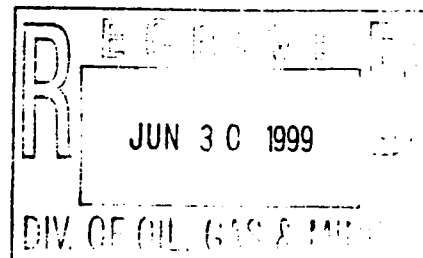
Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc:

Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



Form 160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Questar Exploration and Production Company

3. Address and Telephone No.

1331 17th Street, Suite 800 Denver, CO 80202 303-672-6970

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

SWNE Section 5, T9S, R18E

FORM APPROVED

Budget Bureau No. 1004-0133

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU52527

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or C.A. Agreement Designation

NA

8. Well Name and No.

Squaws Crossing #1-5

9. API Well No.

43-047-03405

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Spurring Casing
-
- ☒
- Other P&A

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- New-Flowline Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

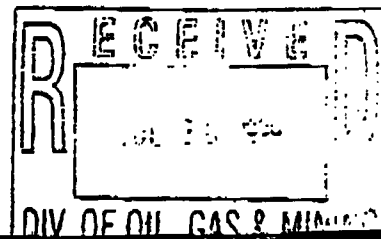
Squaws Crossing #1-5 was plugged and abandoned on 6/17/99 as follows:

- 1) POH and LD 3/4" rod string. TOH with 2-3/8" tubing.
- 2) Set CIBP at 4585'. Pump ball 50' cement on top of CIBP.
- 3) RIH with 80 jts tubing to 2495'. Spot 200' balanced cement plug. POH and LD tubing. Dig out collar.
- 4) Perforate 4 holes at 375'. Circulate 200 sx cement down casing and up 8-5/8 x 5-1/2" annulus.
- 5) Dig out wellhead. Cut off casing 4' below ground level. Weld on steel plate with marker information.

P&A operations witnessed by Randy Sywater of Vernal BLM. Location rehabilitation to begin next week.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

COPY SENT TO OPERATOR

Date: 6-6-00
Initials: CHDApproval of this
is Necessary

14. I hereby certify that the foregoing is true and correct

Signed

Title

Division Operations Superintendent

July 28, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU52527

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Squaws Crossing #1-5

9. API Well No.

**31405
43-047-03105**

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Questar Exploration and Production Company

3. Address and Telephone No.

1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Section 5, T9S, R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other P&A
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Squaws Crossing #1-5 was plugged and abandoned on 6/17/99 as follows:

- 1) POH and LD 3/4" rod string. TOH with 2-3/8" tubing.
- 2) Set CIBP at 4585'. Pump bail 50' cement on top of CIBP.
- 3) RIH with 80 jts tubing to 2495'. Spot 200' balanced cement plug. POH and LD tubing. Dig out collar.
- 4) Perforate 4 holes at 375'. Circulate 200 sx cement down casing and up 8-5/8 x 5-1/2" annulus.
- 5) Dig out wellhead. Cut off casing 4' below ground level. Weld on steel plate with marker information.

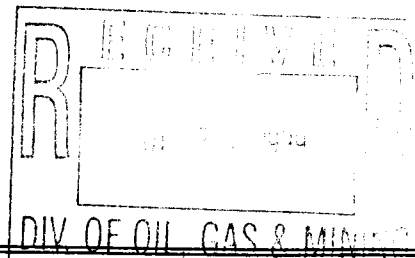
P&A operations witnessed by Randy Bywater of Vernal BLM. Location rehabilitation to begin next week.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

COPY SENT TO OPERATOR

Date: **8-24-99**
Initials: **CHD**

Approval of this
is Necessary



14. I hereby certify that the foregoing is true and correct

Signed **[Signature]**

Title **Division Operations Superintendent** Date **July 28, 1999**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- 	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

Change of Operator (Well Sold)

☐ Designation of Agent☐ Operator Name Change Only**X Merger**The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) QUESTAR EXPL & PROD CO.
 Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303)-672-6900
 Account No. N5085

FROM:(Old Operator) CELSIUS ENERGY CO
 Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303)-672-6900
 Account No. N4850

WELL(S): CA Nos. _____ or _____ **Unit**

Name: <u>FERRON MRC 18</u>	API: <u>43-015-30186</u>	Entity: <u>8226</u>	S	03	T	21S	R	07E	Lease: <u>U-11246</u>
Name: <u>SE FLANK UINTAH 1-28</u>	API: <u>43-047-30126</u>	Entity: <u>6121</u>	S	28	T	15S	R	22E	Lease: <u>U-149536</u>
Name: <u>SQUAWS CROSSING FED 1-5</u>	API: <u>43-047-31405</u>	Entity: <u>1463</u>	S	05	T	09S	R	18E	Lease: <u>U-52757</u>
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-21-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-21-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU52527

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Squaws Crossing #1-5

9. API Well No.

43-047-03105

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Ouestar Exploration and Production Company

3. Address and Telephone No.

1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Section 5, T9S, R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other P&A
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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- 5) Dig out wellhead. Cut off casing 4' below ground level. Weld on steel plate with marker information.

P&A operations witnessed by Randy Bywater of Vernal BLM. Location rehabilitation to begin next week.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUL 15 1999
DIVISION OF
OIL, GAS AND MINING
Approval of this
is Necessary

RECEIVED
JUL 15 1999
DIV OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title

Division Operations Superintendent

Date

July 28, 1999

(This space for Federal or State office use)

Approved by _____

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
FEB 09 2005
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

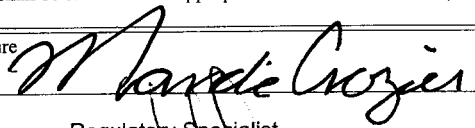
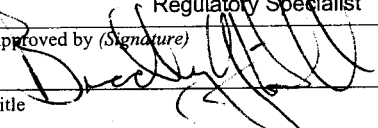
5. Lease Serial No. UTU-80915
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. N/A
8. Lease Name and Well No. Federal 15-5R-9-18
9. API Well No. 43-047-31405
10. Field and Pool, or Exploratory Eight Mile Flat
11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 5, T9S R18E
12. County or Parish Uintah
13. State UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone
2. Name of Operator Newfield Production Company
3a. Address Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 770' FSL 1927' FEL 592615X 40.054786 At proposed prod. zone 4434193Y -109.914176
14. Distance in miles and direction from nearest town or post office* Approximatley 20.2 miles southeast of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 550' f/lse, NA t/unit
16. No. of Acres in lease 80.00
17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1261'
19. Proposed Depth 5950'
20. BLM/BIA Bond No. on file UTU0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4999' GL
22. Approximate date work will start* 2nd Quarter 2005
23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/3/05
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-09-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

INLAND PRODUCTION COMPANY

STACY W.
STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189577
STATE OF UTAH

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 3-9-04

DRAWN BY: R.V.C.

NOTES:

FILE #



BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

NEWFIELD



RECEIVED
FEB 09 2005
DIV. OF OIL, GAS & MINING

February 3, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 15-5R-9-18 and 16-5-9-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 15-5R-9-18 is an application to re-enter a plugged well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

NEWFIELD PRODUCTION COMPANY
FEDERAL #15-5R-9-18
SW/SE SECTION 5, T9S, R18E
UINTAH COUNTY, UTAH

TEN POINT RE-ENTRY PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**
Uinta formation of Upper Eocene Age
2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1480'
Green River	1480'
Wasatch	5950'
3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**
Green River Formation 1480' – 5950' – Oil
4. **PROPOSED CASING PROGRAM:**
Existing Surface Casing: Previously set at 325' of 8-5/8" 24# J-55
Proposed Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; will be run to TD @ 5950' (New or used, inspected)..
5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**
The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.
6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**
This well will be re-entered and plugs will be drilled out with fresh water and KCL or KCL substitute. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

MUD PROGRAM	MUD TYPE
325' – 5950'	fresh water system
7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**
Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.
8. **TESTING, LOGGING AND CORING PROGRAMS:**
Logs have already been run on this well and are on file with the Bureau of Land Management. A cement bond log will be run from PBTD to cement top.
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**
The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**
It is anticipated that the re-entry operations will commence the second quarter of 2005, and take approximately four (4) days to complete.

NEWFIELD PRODUCTION COMPANY
FEDERAL #15-5R-9-18
SW/SE SECTION 5, T9S, R18E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Federal #15-5R-9-18 located in the SW¼ SE¼ Section 5, T9S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles \pm to it's junction with an existing dirt road to the northeast; proceed northeasterly - 1.2 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 1.9 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 0.2 miles to it's junction with the beginning of the proposed access road; proceed along the proposed access road 20' \pm to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the re-entry process will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 20' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade is less than 8%.

There are no culverts required along this proposed access road. There are barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road was borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

A 2" dry gas line will be run along the existing access road to supply dry gas to the rig.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (40' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Galleta Grass	<i>Hilaria jamesii</i>	4 lbs/acre
Shadscale	<i>Atriplex centertifolia</i>	4 lbs/acre
Scarlett Globemallow	<i>Sphaeralcea conccinea</i>	4 lbs/acre

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Newfield Production Company requests 621' of disturbed area be granted in Lease UTU-80915 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 621' of disturbed area be granted in Lease UTU-80915 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-130, 9/10/04. Paleontological Resource Survey prepared by, Wade E. Miller, 8/30/04. See attached report cover pages, Exhibit "D".

Details of the On-Site Inspection

The proposed Federal #15-5R-9-18 was on-sited on 10/9/03. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), Byron Tolman (Bureau of Land Management), and SWCA representatives. Weather conditions were clear.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Federal 15-5R-9-18, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Federal 15-5R-9-18 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The BLM office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

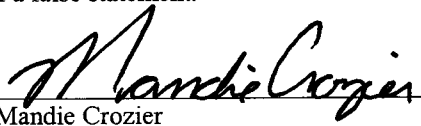
Name: Brad Mecham
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #15-5R-9-18, SW/SE Section 5, T9S, R18E, LEASE #UTU-80915, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

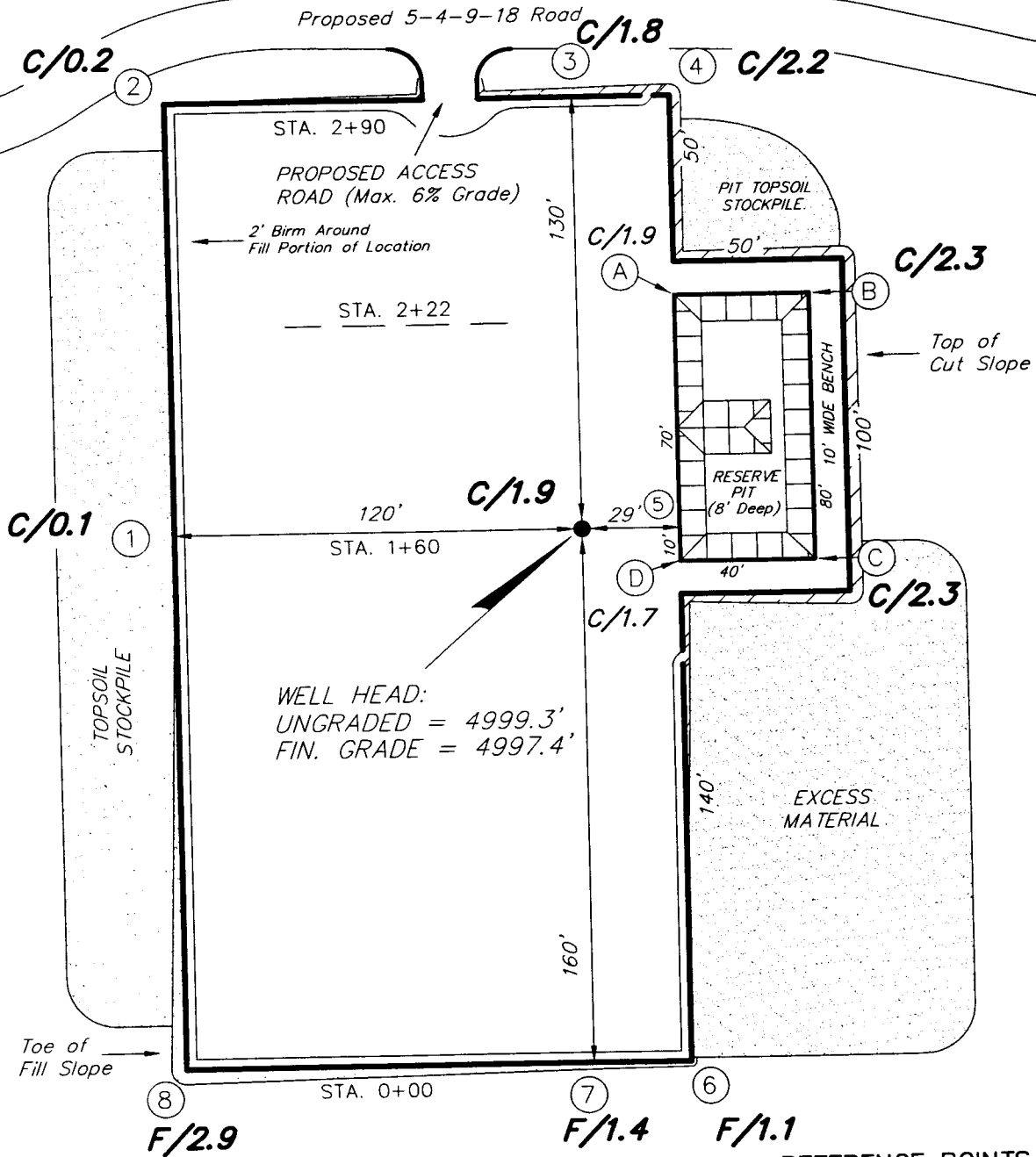
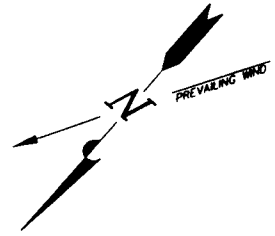
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

2/3/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

INLAND PRODUCTION COMPANY

FEDERAL 15R-5-9-18
SECTION 5, T9S, R18E, S.L.B.&M.



REFERENCE POINTS

210' NORTHWEST = 4995.1'
260' NORTHWEST = 4994.0'
170' NORTHEAST = 4997.0'
220' NORTHEAST = 4996.9'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

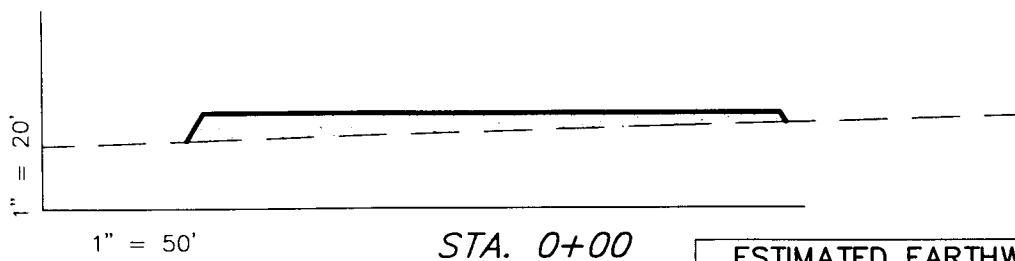
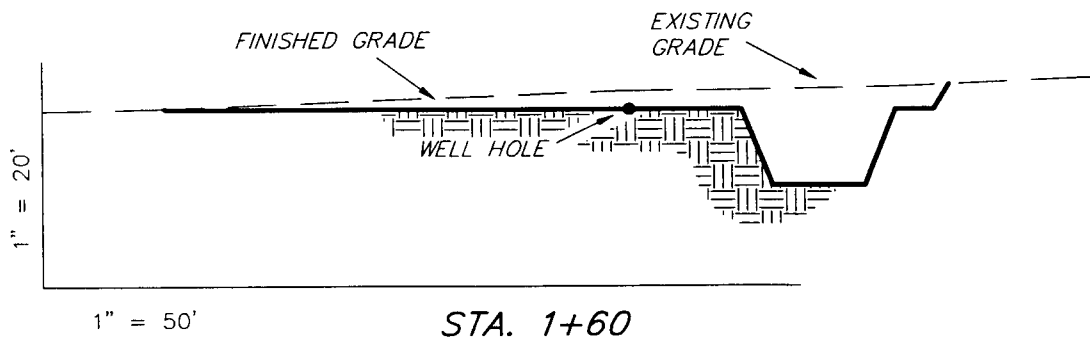
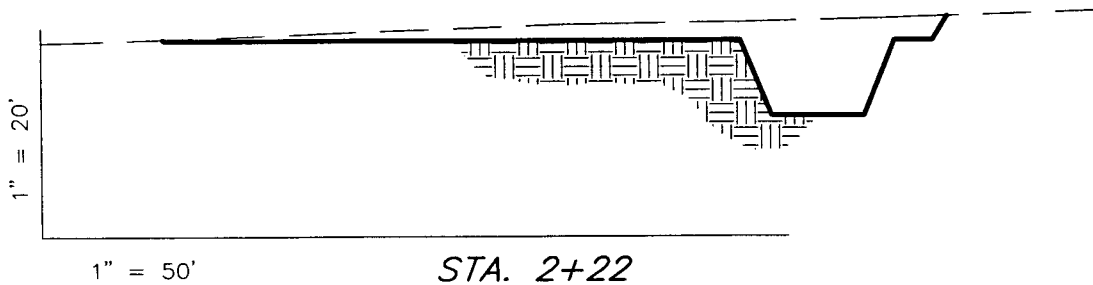
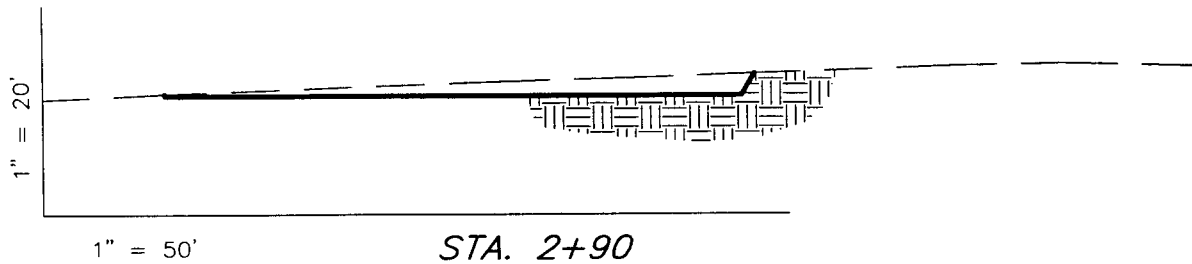
DATE: 3-9-04

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
FEDERAL 15R-5-9-18



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	990	980	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	1,630	980	890	650

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

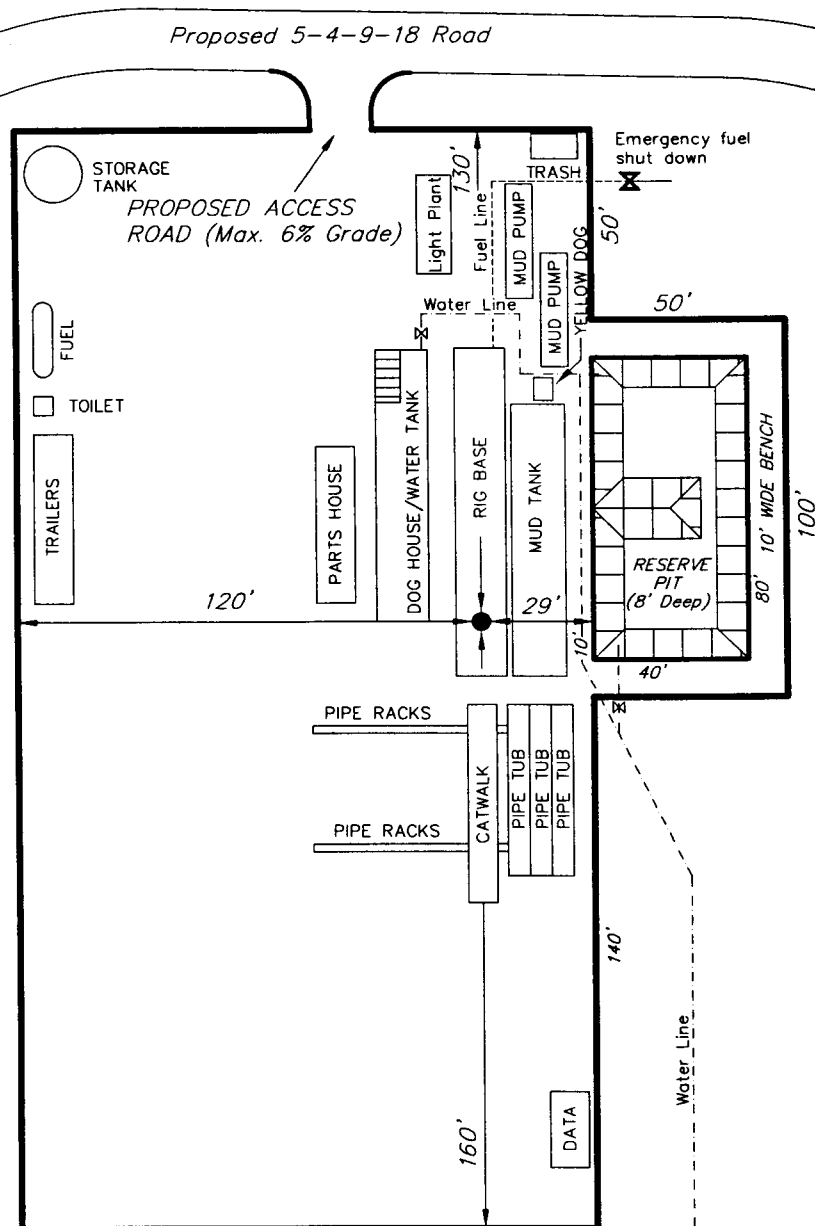
DATE: 3-9-04

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

FEDERAL 15R-5-9-18



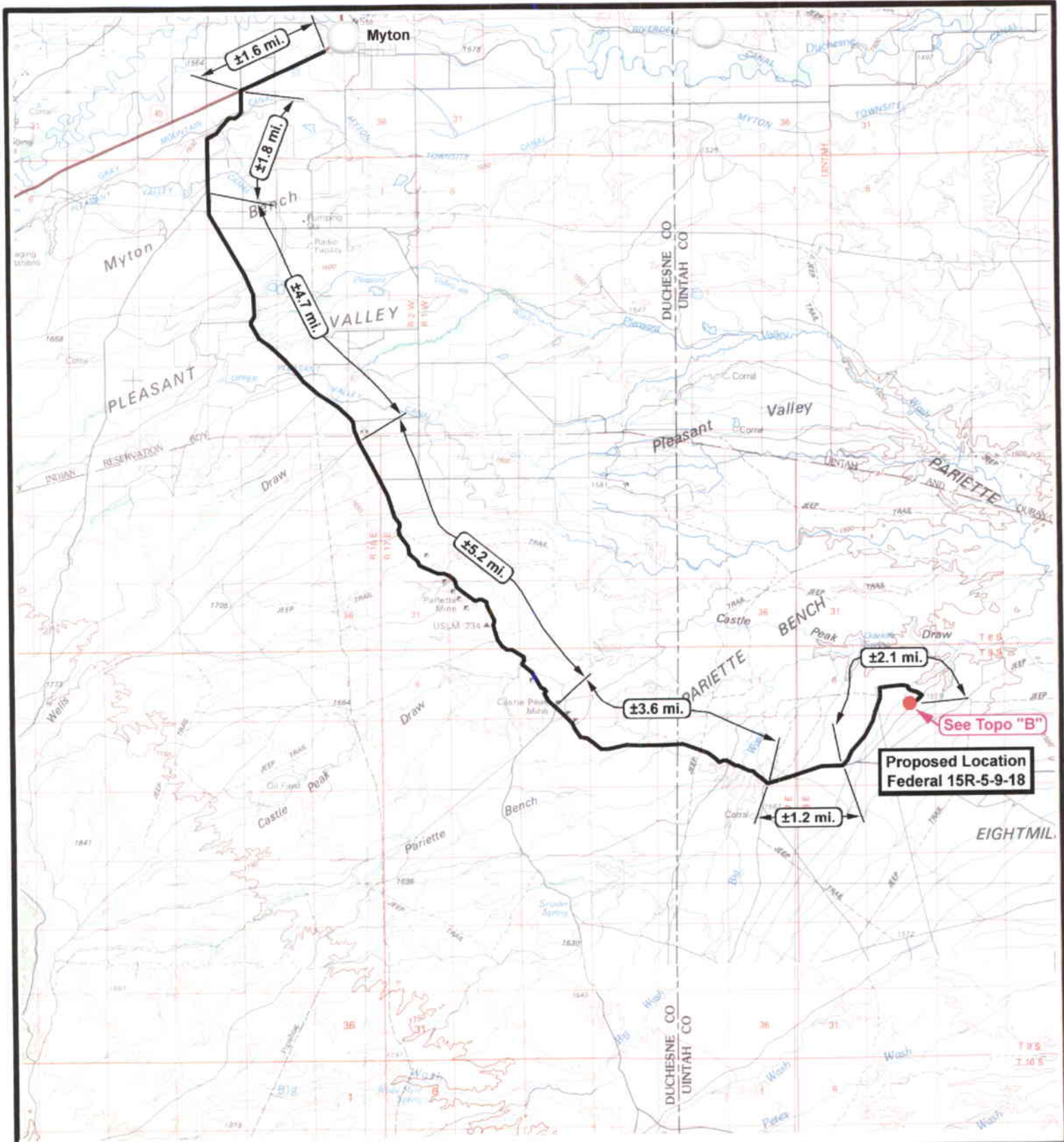
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 3-9-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501



**Federal 15R-5-9-18
SEC. 5, T9S, R18E, S.L.B.&M.**



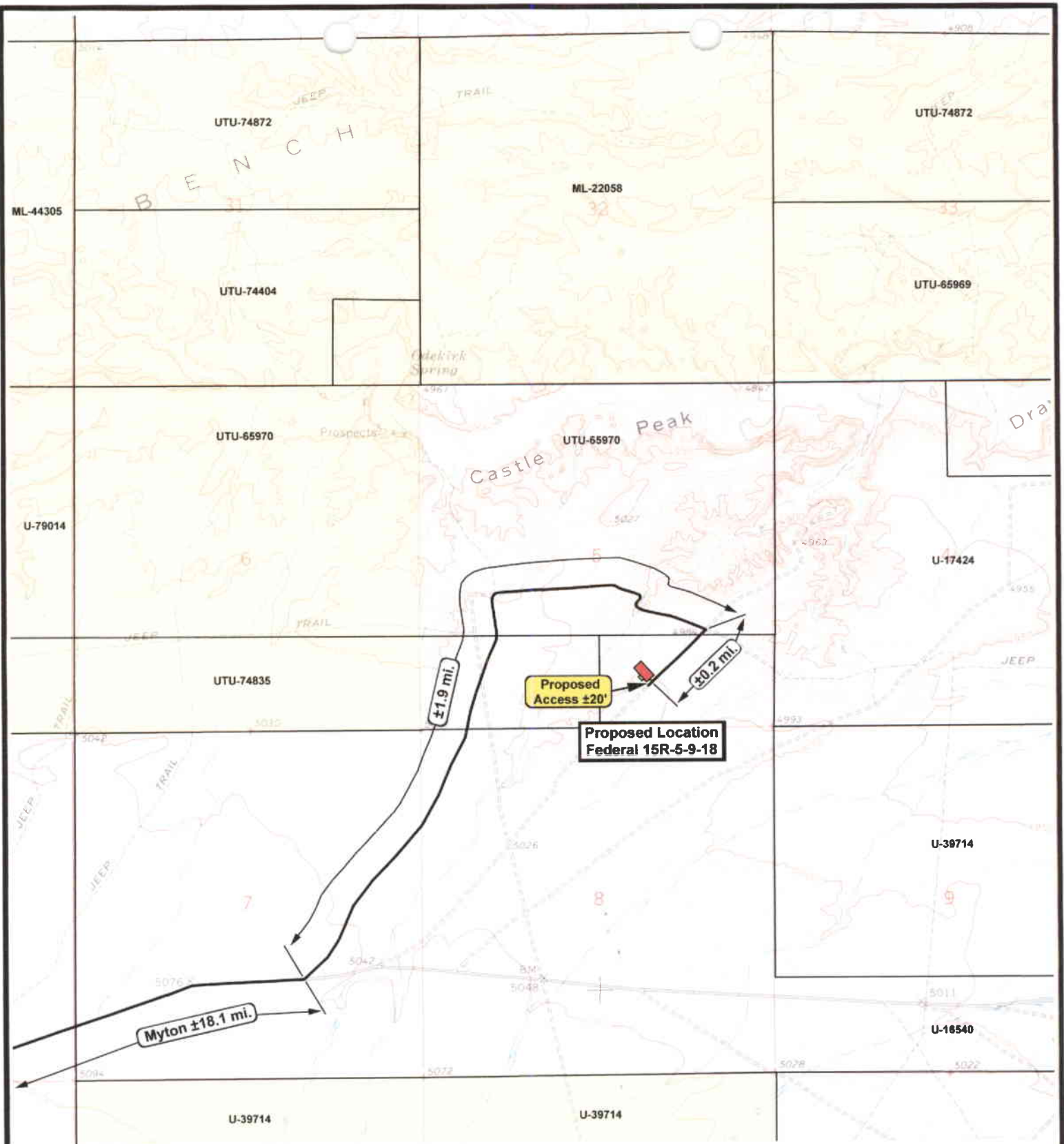
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 120,000
DRAWN BY: bgm
DATE: 04-23-04

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



**Federal 15R-5-9-18
SEC. 5, T9S, R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

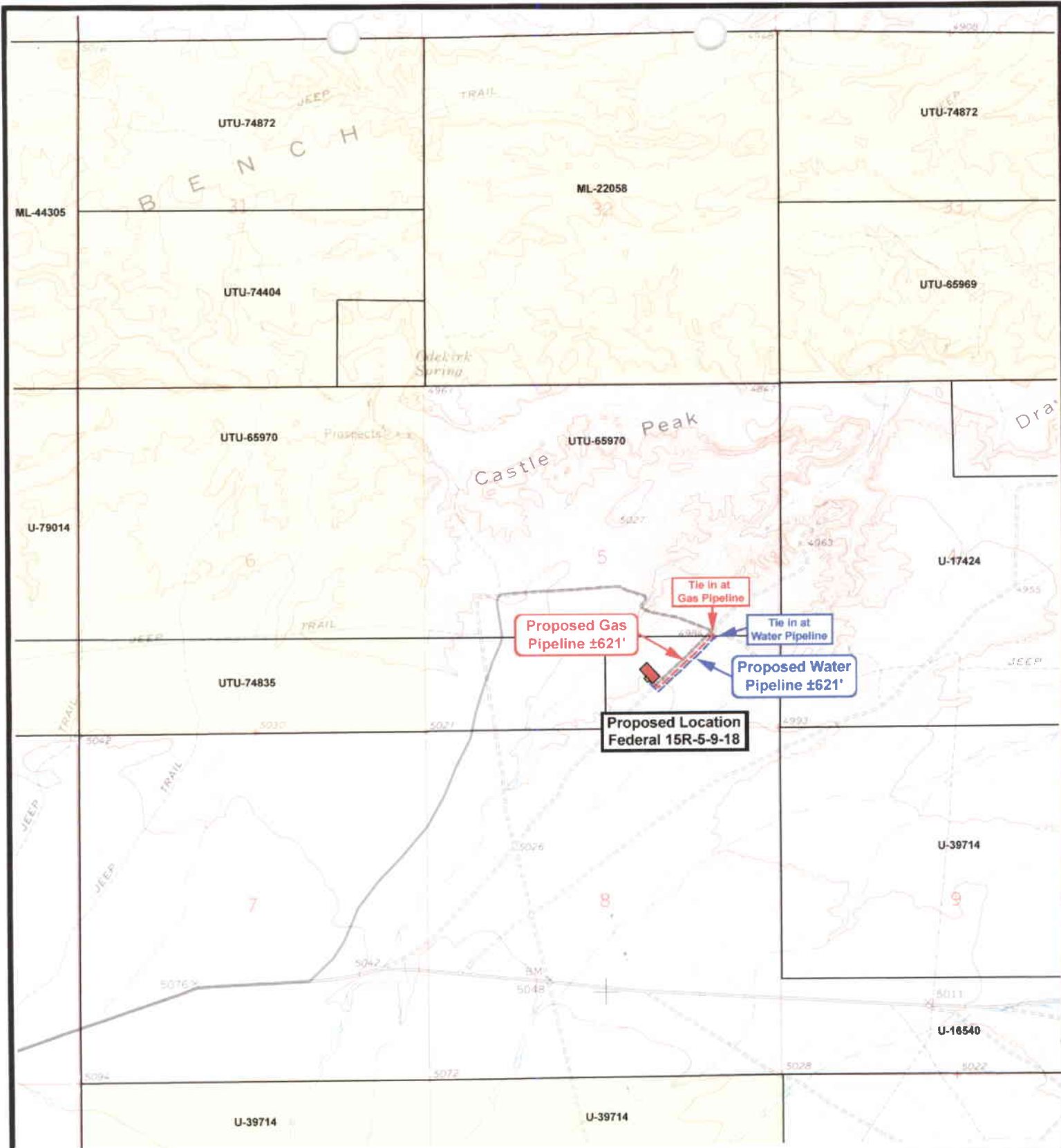
SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 04-23-04

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



RESOURCES INC.

**Federal 15R-5-9-18
SEC. 5, T9S, R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

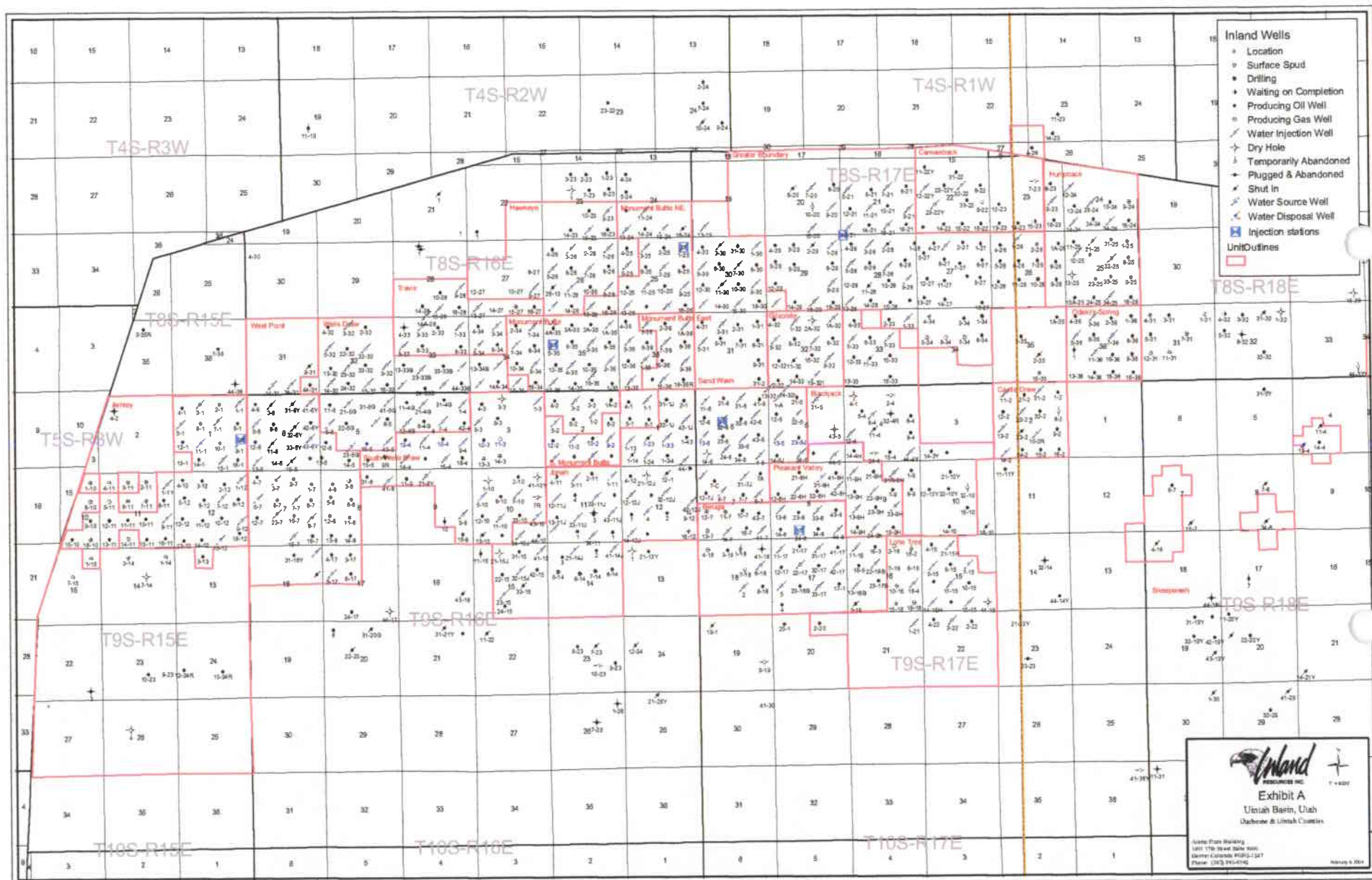
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DATE: 04-23-04

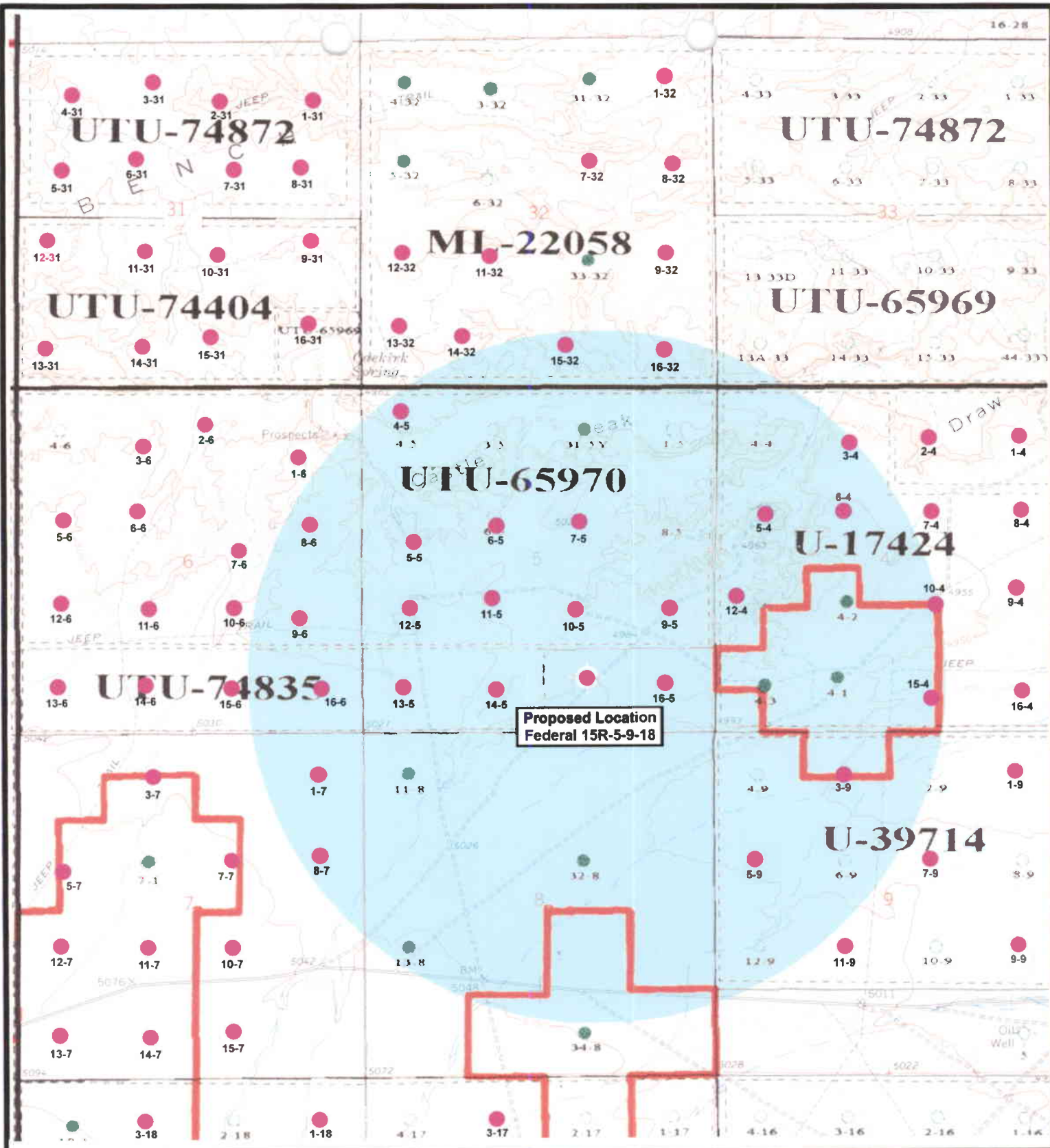
Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP

"C"





**Federal 15R-5-9-18
SEC. 5, T9S, R18E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 04-23-04

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

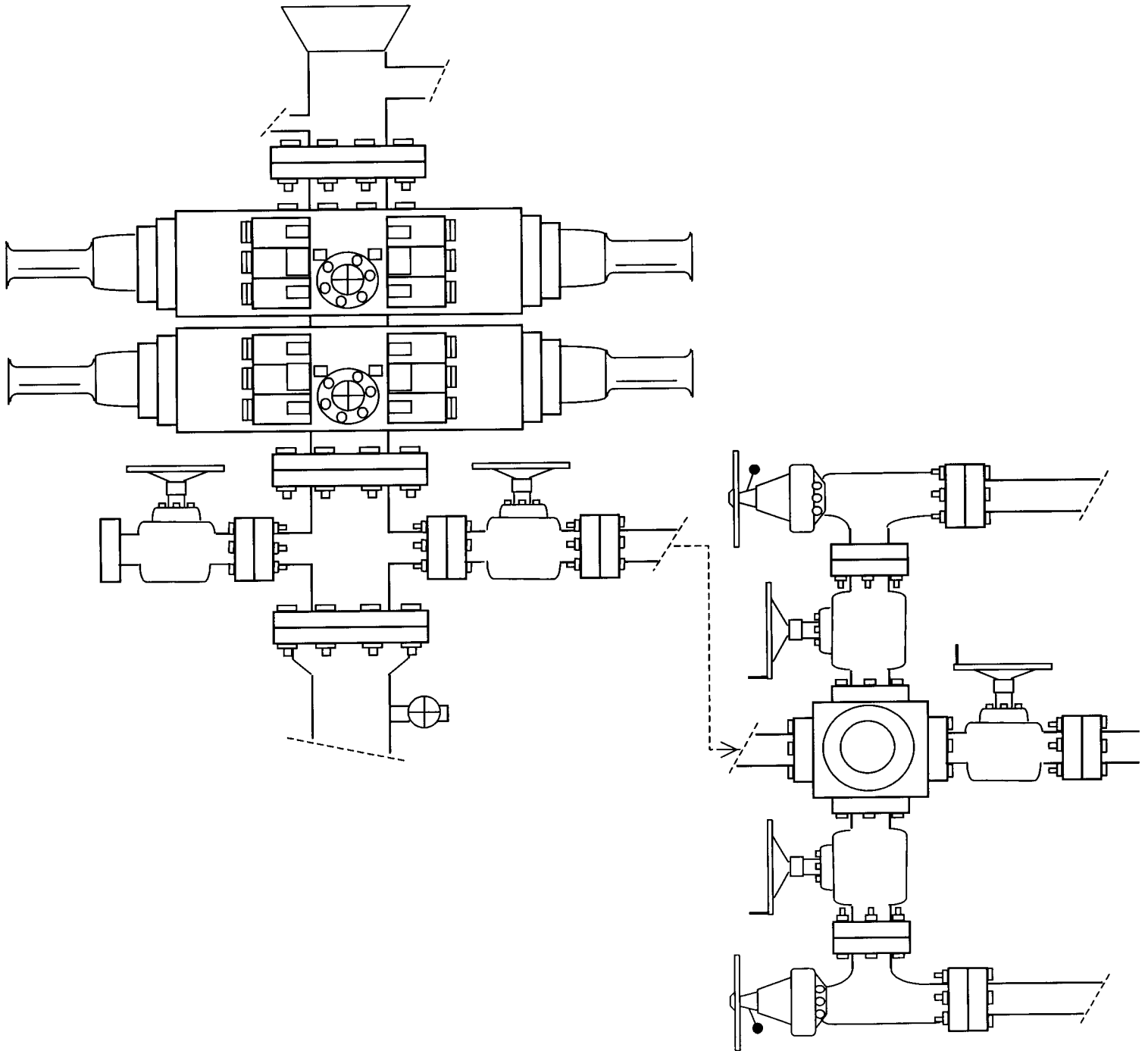


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' BLOCK SURVEY ON EIGHT MILE FLAT,
TOWNSHIP 9 SOUTH, RANGE 18 EAST,
SECTIONS 1,5,7,8,12,13, and 24, UINTAH COUNTY, UTAH

by

Josh C. Whiting
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Inland Production
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-130

September 10, 2004

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-0455b

INLAND RESOURCES, INC.

PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
UINTAH COUNTY, UTAH

(SW 1/4, NE 1/4, Sec. 23, T 8 S, R 17 E; SW 1/4, SW 1/4, Sec. 25,
T 8 S, R 18 E; SW 1/4, & SE 1/4, SE 1/4, Sec. 5, T 9 S, R 18 E; SW 1/4, SW 1/4,
Sec. 26, T 8 S, R 18 E; NE 1/4, & NW 1/4, NE 1/4, and NE 1/4, NW 1/4, &
SE 1/4, NW 1/4, Sec. 34, T 8 S, R 18 E; and NE 1/4, & NW 1/4,
NE 1/4, and NE 1/4, & NW 1/4, NW 1/4, Sec. 35, T 8 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
August 30, 2004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/09/2005

API NO. ASSIGNED: 43-047-31405

WELL NAME: FEDERAL 15-5R-9-18

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 05 090S 180E

SURFACE: 0770 FSL 1927 FEL

BOTTOM: 0770 FSL 1927 FEL

UINTAH

8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-80915

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05479

LONGITUDE: -109.9142

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. MUNICIPAL)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



OPERATOR: NEWFIELD PROD CO (N2695)

SEC. 5 T.9S R.18E

FIELD: EIGHT MILE NORTH FLAT (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

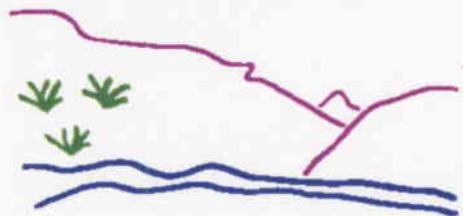
- ★ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ★ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 9-FEBRUARY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 9, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, Ut 84052

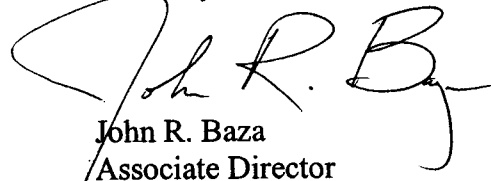
Re: Federal 15-5R-9-18 Well, 770' FSL, 1927' FEL, SW SE, Sec. 5, T. 9 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-31405.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 15-5R-9-18
API Number: 43-047-31405
Lease: UTU-80915

Location: SW SE **Sec.** 5 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FEB 09 2005

BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

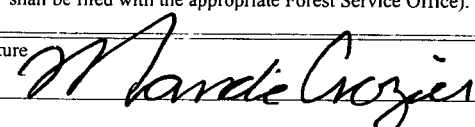
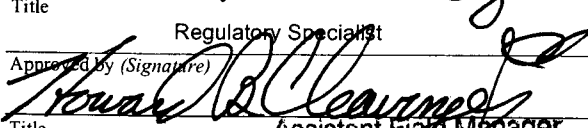
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. UTU-80915	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A	
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Federal 15-5R-9-18	
3b. Phone No. (include area code) (435) 646-3721		9. APL Well No. #304731405	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 770' FSL 1927' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Eight Mile Flat	
14. Distance in miles and direction from nearest town or post office* Approximately 20.2 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 5, T9S R18E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 550' f/le, NA f/unit		12. County or Parish Uintah	
16. No. of Acres in lease 80.00		13. State UT	
17. Spacing Unit dedicated to this well 40 Acres		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1261'	
19. Proposed Depth 5950'		20. BLM/BIA Bond No. on file UTU0056	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4990' GL		22. Approximate date work will start* 2nd Quarter 2005	
23. Estimated duration Approximately seven (7) days from spud to rig release.		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/3/05
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Thomas R. Cleaves	Date 01/23/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

96AIR 2590A

NOV 05



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SWSE, Sec. 5, T9S, R18E
Well No:	Federal 15-5R-9-18	Lease No:	UTU-80915
API No:	43-047-31405	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Melissa Hawk)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Melissa Hawk)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing) all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed November 21, 2005. If the well has not been spudded by November 21, 2010, a new environmental document will have to be prepared prior to the approval of the APD.
- 4 to 6 inches of topsoil shall be stripped from the location and placed where it can most easily be accessed for interim reclamation instead of as shown in the APD.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well Pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the topsoil up to the rig anchor points; and the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- The pipeline(s) shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the AO and a determination made.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary. The seed mix identified in the APD shall be used. Other reclamation methods including but not limited to mulching or soil treatments may be require on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds

for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-80915

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 15-5R-9-18

9. API Well No.

43-047-31405

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

770 FSL 1927 FEL SW/SE Section 5, T9S R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Permit Extension



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 2/9/05 (expiration 2/9/06).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

02-13-06
[Signature]

FEB 08 2006

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/6/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

3-2-06

Date

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-31405
Well Name: Federal 15-5R-9-18
Location: SW/SE Section 5, T9S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 2/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐ **NA**

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/6/2005

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

FEB 08 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-80915

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 15-SR-9-18

9. API Well No.

43-047-31405

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

770 FSL 1927 FEL SW/SE Section 5, T9S R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 2/9/05 (expiration 2/9/07).

This APD was originally approved yet by the BLM on 1/23/06 and will not expire until 1/23/08.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 2-8-07
Initials: RM

Date: 02-07-07

By: [Signature]

RECEIVED

FEB 06 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/2/2007

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-31405
Well Name: Federal 15-5R-9-18
Location: SW/SE Section 5, T9S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 2/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ *NA*

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Crozier

Signature

2/2/2007

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
FEB 06 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-80915

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 15-5R-9-18

9. API Well No.

43-047-31405

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

RECEIVED

JAN - 5 2007

BLM VERNAL, UTAH

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

770 FSL 1927 FEL

SW/SE Section 5, T9S R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Permit Extension

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 1/23/06 (expiration 1/23/07).

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

1/5/2007

Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

[Signature]

Title

Petroleum Engineer

Date

FEB 6 2007

Conditions of approval, if any:

CC: Utah DOGM

UDOGM

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

Newfield Production Company

Notice of Intent APD Extension

Lease: UTU-80915
Well: Federal 15-5R-9-18
Location: SWSE Sec 5-T9S-R18E

An extension for the referenced APD is granted with the following conditions:

-
1. The extension and APD shall expire on ^{1/23/05}~~2/6/08~~.
 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Newfield Production Company

Well Name: Federal 15-5R-9-18

API No: 43-047-31405 Lease Type: Federal

Section 05 Township 09S Range 18E County Uintah

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 4-02-07

Time Noon

How Dry

Drilling will Commence: _____

Reported by Don Bastian

Telephone # 435-823-6012

Date 4-2-07 Signed RM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3830
MYTON, UT 84062

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	16034	43-013-32771	FEDERAL 4-34-9-16	NE/NW	34	9S	16E	DUCHESNE	3/31/2007	4/5/07
WELL 1 COMMENTS: mncs											
A	99999	16018	43-013-33603	FEDERAL 14A-19-9-17	SE/SW	19	9S	17E	DUCHESNE	3/31/2007	4/5/07
GRRV											
A	1463	14844	43-047-31406	FEDERAL 15-5R-9-18	SW/SE	5	9S	18E	UINTAH	4/2/2007	4/4/07
GRRV Sundance											
A	99999	14844	43-047-37419	SUNDANCE FEDERAL 12-1-8-17	NW/SW	1	9S	17E	UINTAH	4/4/2007	4/5/07
GRRV											
WELL 5 COMMENTS:											
WELL 3 COMMENTS:											

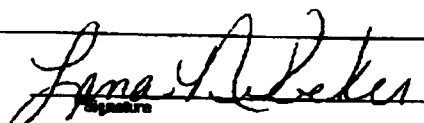
ACTION CODES (See instructions on back of form)
A - entity for new well (single well only)
B - to existing entity (group or unit well)
C - use existing entity to another existing entity
D - use one existing entity to a new entity
E - explain in comments section

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED

APR 0 4 2007

DIV. OF OIL, GAS & MINING


Lana Nebeker
Production Clerk
April 4, 2007
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other **Re-entry**

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 770' FSL & 1927' FEL (SW/SE) Sec. 8, T9S, R18E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-31405

DATE ISSUED

02/09/07

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

04/02/07

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

04/13/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4999' GL

19. ELEV. CASINGHEAD

5011'KB

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

5928'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4492'-5506'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5763'	TA @ 5663'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP2) 5612'-5628'	.46"	4/64	5612'-5628'	Frac w/ 64,173# 20/40 sand in 496 bbls fluid
(A5) 5114'-5126'	.43"	4/48	5114'-5126'	Frac w/ 41,891# 20/40 sand in 334 bbls fluid
(B1) 5024'-5029', 5008'-5014'	.43"	4/44	5008'-5029'	Frac w/ 19,135# 20/40 sand in 194 bbls fluid
(DS) 4685'-4689'	.43"	1/5	4685'-4689'	Acidize dwn tbg w/ 350 gals of 15% HCL acid
(GB6) 4252'-4268'	.43"	4/64	4252'-4268'	Frac w/ 70,726# 20/70 sand in 567 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 04/13/07		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 10' x 14' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 38	GAS--MCF. 21	WATER--BBL. 30		GAS-OIL RATIO 553
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

MAY 18 2007

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentri Park

TITLE

Production Clerk

DATE

5/16/2007

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
			Well Name Federal 15-5R-9-18		MEAS. DEPTH	TRUE VERT. DEPTH
				Garden Gulch Mkr		
				Garden Gulch 1		
				Garden Gulch 2		
				Point 3 Mkr		
				X Mkr		
				Y-Mkr		
				Douglas Creek Mkr		
				BiCarbonate Mkr		
				B Limestone Mkr		
				Castle Peak		
				Basal Carbonate		
				Total Depth (LOGGERS)		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-80915
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: FEDERAL 15-5R-9-18
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 770 FSL 1927 FEL		9. API NUMBER: 4304731405
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 5, T9S, R18E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/27/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 04/13/07, attached is a daily status report.

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE 	DATE 04/27/2007

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 15-5R-9-18**2/1/2007 To 6/30/2007****4/3/2007 Day: 1****Recompletion**

NC #1 on 4/2/2007 - 3/27/2007: Dug out cellar around wellhead. 3/28/2007: Cutoff dry hole marker. 5 1/2" casing still in tension. Weld on 5 1/2" and 8 5/8" casing extensions. Weld on 8 5/8" wellhead & test blank between welds. Set 5 1/2" slips & pound to seat. Install 8 5/8" packoff assembly. 3/30/2007: Epoxy coat exposed 8 5/8" casing. Backfill & pack cellar. 4/2/2007: Notify BLM for spud notification - Mike Lee @ 12:41 PM 4/2/2007 (left message). Notify State for spud notification - Carol Daniels @ 12:35 PM 4/2/2007 (left message). Notify State for spud notification - Dave Hackford @ 11:40 AM 4/2/2007 (in person). MIRU NDSI NS #1. Spud well @ 12:00 PM 4/2/2007. Drill cmt to 250'. Blow hole clean W/ mist. LD Drill string & bit. RDMO NS #1.

4/4/2007 Day: 2**Recompletion**

NC #1 on 4/3/2007 - The Following People Were Notified Pertainging To BOP Test, Mike Lee W/-BLM In Person @ 8:07 AM, Jamie Sparger W/-BLM @ 8:11 AM In Person, Carol Daniels W/-Utah State DOGM (Left Message @ 8:17 AM). 11:30AM MIRU NC#1, N/U 3,000 W/-HD Flng & 5,000 BOP, R/U R/pmp & P/Test Blind Rams, Leaked 300 Psi In 5 Min, Bump 3 Times Same Leak, R/U & Test Pipe Rams To 2,000 Psi, Leaked 300 Psi In 5 Min, Bump 3 Times, No Test. P/U & RIH W/-5 1/2 T-S B/Plg To Depth Of 192', Set Plg, POOH W/-6 Jts Tbg, P/Test Blind Rams To 2,000 Psi, 30 Min W/-No Loss. RIH W/-Ret HD, 6 Jts Tbg To Plg, Lach On Plg, Shut Tbg In W/-TIW Vlve, P/Test Pipe Rams To 2,000 Psi 30 Min, W/-No Loss. (Note) No Representatives Were Here To Witness The Test. Rel Plg, POOH W/-6 Jts Tbg & Plg. SWI, 6:30PM C/SDFN.

4/5/2007 Day: 3**Recompletion**

NC #1 on 4/4/2007 - 6:30AM OWU, P/U & RIH W/-4 3/4 Bit, Bit Sub, 8- 3 1/8" Drill Collars, X-Ovr, 1 Jt Tbg, To Cement Top @ 266', R/U Nabors Pwr Swvl, Drill Out Cement Plg, RIH To Depth Of 962', P/Test Csg To 1,000 Psi, Held Good 15 Min, RIH W/-Tbg To Cement @ 2235', Drill Up Cement Plg, RIH W/-Tbg To Cement @ 4567', Drill Out To 4571', Got Hard, Possible To Be CIBP, Curc Well Clean W/-99 Bbls Fresh Wtr W/-Biocide In Wtr, POOH W/-1 Jt Tbg, EOB @ 4554', SWI, 7:30PM C/SDFN.

4/6/2007 Day: 4**Recompletion**

NC #1 on 4/5/2007 - 6:30AM OWU, R/U Nabors Pwr Swvl, RIH W/-1 Jt Tbg To CIBP @ 4570', Drill Up CIBP, RIH W/-Tbg To Fill @ 5687', Drill Out To PBTD @ 5928', Curc Well Clean W/-128 Bbls Fresh Wtr & Biocide In Wtr, R/D Nabors Pwr Swvl, POOH W/-176 Jts Tbg, X-Ovr, L/D 8 Drill Collars, Bit Sub & Bit. P/U & RIH W/-4 3/4 Bit, 5 1/2 Scraper, 183 Jts Tbg To PBTD @ 5928', POOH W/-146 Jts Tbg, SWI, EOB @ 1212', 4:30PM C/SDFN.

4/10/2007 Day: 5**Recompletion**

NC #1 on 4/9/2007 - 6:30AM OWU, POOH W/-37 Jts Tbg, Scraper & Bit. R/U W/Line To Run Gamma Ray CCL & Perf Zone CP2 @ 5612' 5628', Zone A5 @ 5114'-5126', Zone B1 @ 5008'-5014'-5024'-5029', Zone GB6 @ 4252'-4268', All W/-4 SPF, R/D

W/Line Aftr Perf, P/U & RIH W/-5 1/2 T-S B/Plg, Ret HD, 2 3/8x6' N-80 Tbg Sub, 5 1/2 H-D Pkr, 177 Jts N-80 Tbg, Set Plg @ 5743', Set Pkr @ 5699', P/Test Tools To 2,000 Psi, Tools Would Not Test. Rel Pkr,RIH &Rel Plg, RIH &Reset Plg @ 5806', POOH & Reset Pkr @ 5762', P/Test Tools To 2,000 Psi 10 Min, Good Test. POOH EOT @ 5651', SWI, 3:00PM C/SDFD.

4/11/2007 Day: 6

Recompletion

NC #1 on 4/10/2007 - 6:30AM OWU, Set Pkr @ 5640', R/U BJ To pmp Acid In Perfs @ 5672'-5682'. Establish rate of 4 bpm @ 1793 psi. Spot acid. Break down to 1388 psi @ 4 bpm. ISIP was 1190. R/D BJ, Bleed Pressure Off Tbg, R/U Swab, RIH IFL @ Surf, Made 7 Swab Runs, Rec'd 74 Bbls Wtr, Lite Trce Oil, Acid Cleaned Up, FFL @ 2200', R/D Swab,R/U R/pmp, Fill Tbg W/-12 Bbls Wtr, Rel Pkr, RIH & Rel Plg,POOH & Reset Plg @ 5667', Set Pkr @ 5634', R/U R/pmp,Fill Tbg W/-4 Bbls Wtr, P/Test Tools To 2,000 Psi, Good Test. POOH & Reset Pkr @ 5445', Fill Csg W/-19 Bbls Wtr, RU BJ & frac CP2 sds, stg #1 w/ 64,173#'s of 20/40 sand in 496 bbls of Lightning 17 frac fluid. Perfs broke down @ 2452 psi. Treated @ ave pressure of 14.7 bpm w/ 6.5 ppg of sand. ISIP was 1650. Flow well back. Well Flowed 2 Hrs 20 Min, Total Of 160 Bbls, Rel Pkr, Curc Well Clean, RIH To Plg @ 5667', Curc Well Clean, Rel Plg, POOH & Reset Plg @ 5150', POOH W/-3 Jts Tbg, EOT @ 5071', SWI, 6:30PM C/SDFN.

4/12/2007 Day: 7

Recompletion

NC #1 on 4/11/2007 - Open well w/ 0 psi on casing. Set pkr @ 5059'. RU BJ & frac A.5 sds, stage #2 down tbg w/ 41,891#'s of 20/40 sand in 334 bbls of Lightning 17 frac fluid. Fill casing w/ 4 bbls fluid & held while frac. Perfs broke down @ 2352 psi. Treated @ ave pressure of 3414 w/ ave rate of 14.7 bpm w/ 6.5 ppg of sand. ISIP was 1704. Flow well back. Well flowed for 2 hours & died w/ 200 bbls rec'd. Released pkr. Circulate tbg clean. TIH w/ tbg & tag 10' of sand. C/O to plug & released. TOOH w/ tbg & set RBP @ 5150'. TOOH w/ tbg & set pkr @ 4865'. RU BJ & frac B1 sds, stage #3 down tbg w/ 19,135#'s of 20/40 sand in 194 bbls of Lightning 17 frac fluid. Fill casing w/ 2 bbls fluid & held while frac. Perfs broke down @ 2380 psi. Treated @ ave pressure of 374 w/ ave rate of 14.7 bpm w/ 6.5 ppg of sand. ISIP was 1462. Flow well back. Well flowed for 1.5 hours & died w/ 100 bbls rec'd. Released pkr. Circulate tbg clean. TIH w/ tbg & tag 3' of sand. C/O to plug & released. TOOH w/ tbg & set RBP @ 4700'. TOOH w/ tbg & set pkr @ 4577'. RU BJ & acidize DS sds, stage #4 down tbg 350 gals of 15% HCL acid. Perfs taking fluid @ 1467 psi @ 3 bpm. Establish rate of 5 bpm @ 1515 psi. Acid on perfs @ 1564 psi @ 5 bpm. Last bbl acid @ 1697 psi @ 5 bpm. ISIP was 1361. Flow well back for 15 min. Rec'd 45 bbls fluid. Released pkr. Circulate tbg clean. TIH w/ tbg. C/O to plug & released TOOH w/ tbg & set RBP @ 4296'. TOOH w/ tbg & set pkr @ 4097'. RU BJ & frac GB6 sds down tbg w/ 70,726#'s of 20/40 sand in 567bbls of Lightning 17 frac fluid. Open well w/ 348 psi on casing (held during frac). Perfs broke down @ 3327 psi. Treated @ ave pressure of 3271 w/ ave rate of 14.7 bpm w/ 6.5 ppg of sand. ISIP was 2159. Flow well back. Well flowed for 5 hours & died w/ 350 bbls rec'd. SIFN.

4/13/2007 Day: 8

Recompletion

NC #1 on 4/12/2007 - 6:30AM OWU, R/U R/pmp, Rel Pkr, RIH To Plg @ 4296', Curc Well Clean, Rel Plg, POOH L/D 132 Jts N-80 Tbg, Pkr & Plg. P/U & RIH W/-N/C, 2Jts Tbg, S/N, 1 Jt Tbg, 5 1/2 T/A, 132 Jts Tbg, EOT @ 4322', S/N @ 4256', T/A @ 4223', R/U Swab RIH, IFL @ Surf, Made 4 Swab Runs, Recvred 58 Bbls Wtr, Lite Trace Sand, No Oil, FFL @ 1,000', 6:30PM C/SDFN. No Wtr Loss For Day.

4/14/2007 Day: 9

Recompletion

NC #1 on 4/13/2007 - 6:30AM OWU, R/U Swab RIH IFL @ 400', Made 8 Swab Runs, Recvred 87 Bbls Wtr, Lite Trce Sand, Trce Oil, FFL @ 1,000', R/D Swab, RIH W/-Tbg To Fill @ 5848', R/U R/pmp & C/Out To PBTD @ 5928', Curc Well Clean, POOH W/-6 Jts Tbg, N/D BOP, Set T/A In 15,000 Tension, N/U W/-HD. P/U Stroke & RIH W/- CDI 2 1/2x1 1/2x10X14' RHAC & Rod Detail Shown Below, R/U R/pmp & Fill Tbg W/- Bbls Wtr, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. POP @ 6:30PM , 86" SL, 5 SPM, (Final Report).

Pertinent Files: Go to File List



April 27, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Federal 15-5R-9-18
Sec.5, T9S, R18E
API #4304731405

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

MAY 02 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-80915
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 15-5R-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0770 FSL 1927 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047314050000
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/25/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. For the above mentioned well, Newfield will be doing a bit and scrapper run as well as Spot 5 bbls of acid to clean the wellbore\ perforations with the intention to increase hydrocarbon production and bring it back up to economic volumes.		
Accepted by the Utah Division of Oil, Gas and Mining		Date: April 26, 2016 By:
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/25/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-80915
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 15-5R-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0770 FSL 1927 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047314050000
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Scale Cleanout"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 4/29/16 a bit and scrapper run was completed to clean out the wellbore/perforations with the intention to increase hydrocarbon production and bring the well back up to economic volumes. See attached daily rig summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 03, 2016		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/2/2016	

NEWFIELD**Summary Rig Activity****Well Name: Federal 15-5R-9-18**

Job Category	Job Start Date	Job End Date

Daily Operations			
Report Start Date 4/26/2016	Report End Date 4/26/2016	24hr Activity Summary Move in rig up. TOOH w/ parted rods. TIH w/ fishing tool, unable to fish rods. pop hole in tubing. SDFN.	
Start Time 11:00	End Time 12:00	Comment Rig move from 32-6-9-19 to location. Hot Oiler pumped 60 bbl. water @ 250° down casing while rig was moving.	
Start Time 12:00	End Time 13:00	Comment Spot service unit to wellhead. Rig up service unit NC1.	
Start Time 13:00	End Time 13:30	Comment Rig down pumping unit. Unhang horses head.	
Start Time 13:30	End Time 14:00	Comment Daily rig service and maintenance	
Start Time 14:00	End Time 15:30	Comment Lay down 22'x1-1/2" polish rod, 2'x3/4" pony rod. Trip out of hole w/ (100) 3/4" 4per, (92) 3/4" plain. Find part on rod connection between #192 and #193. Rod box looking up.	
Start Time 15:30	End Time 17:00	Comment Make up overshot fishing tool. Run in hole w/ (30) 3/4" slick. Stack out on parafin. Hook hot oiler to casing, pump 40 bbl. water @ 250°. Work rods into tubing w/ no luck.	
Start Time 17:00	End Time 17:30	Comment Trip out of hole w/ 30 slick rods. Lay down fishing tool.	
Start Time 17:30	End Time 18:00	Comment Hook hot oiler up to tubing. Fill tubing w/ 10 bbl. water. Pressure tubing to 4000psi. Pop hole in tubing. Tubing ready to flush in the AM.	
Start Time 18:00	End Time 18:30	Comment Crew travel from location to NFX yard. SDFN.	
Report Start Date 4/27/2016	Report End Date 4/27/2016	24hr Activity Summary Flush tbg, TIH w/ overshot, rods.	
Start Time 06:00	End Time 06:30	Comment Crew travel from NFX yard to location.	
Start Time 06:30	End Time 07:00	Comment Perform daily safety meeting and JSA's. Hot Oiler pumped 40 bbl. water @ 250° down tubing.	
Start Time 07:00	End Time 10:00	Comment Make up overshot. Trip in hole w/ (92) 3/4" plain rods. Started stacking out on parafin. Hook up hot oiler, pump 30 bbl. water down tubing @ 250°. Continue to work rods down hole. Rods still stacking out. Hook up hot oiler, pump 30 bbl. water @ 250° down casing. Rods started dropping. Continue in hole w/ (100) 3/4" 4per, latch onto fish. Tool pulled off of fish. Unable to latch back on w/ no extra weight.	
Start Time 10:00	End Time 10:30	Comment Flush tubing & rods w/ 20 bbl. water @ 250°	
Start Time 10:30	End Time 11:00	Comment Trip out of hole w/ (100) 3/4" 4per, (56) 3/4" plain, Lay down rods #157 thru #192 due to rod wear. (worn rod box inside of fishing tool).	
Start Time 11:00	End Time 12:30	Comment Nipple down wellhead. Crossover to tubing pulling equipment. Nipple up weatherford BOP.	
Start Time 12:30	End Time 13:00	Comment Rig Maintenance.	

NEWFIELD**Summary Rig Activity****Well Name: Federal 15-5R-9-18**

Start Time	13:00	End Time
		16:00
Comment		
Attempt to release TAC. Torque with tongs and drop catching w/ rig. Work for 30 minutes, TAC released successfully. Pull 1 joint 2-7/8" J55, tubing starting hanging up. Torque and drop catch for 45 minutes and was able to work free. Pull 30 joints 2-7/8" J55, tubing started to hang up again. Call for RBS powerswivel.		
Start Time	16:00	End Time
		17:30
Comment		
Rig up RBS powerswivel. Work 2 joints 2-7/8" J55 tubing through tight spot (possible scale). Tubing free up.		
Start Time	17:30	End Time
		20:00
Comment		
Rig down Powerswivel. Trip out of hole w/ 154 joints 2-7/8" J55 total. Crossover to rod pulling equipment. Strip (5) 3/4" rods out of tubing. Shut down for night.		
Start Time	20:00	End Time
		20:30
Comment		
Crew travel from location to NFX yard.		
Report Start Date	Report End Date	24hr Activity Summary
4/28/2016	4/28/2016	Cont. Strip tubing and rods out of hole. Lay down rods #157 through #203 and #216 through #221. Crossover to tubing. Pull tubing, find hole in jt #174. Lay down jts #174 through #178. Make up and trip in hole w/ bit & scraper, Pick up 4 joints and tag fill @ 5860.55'. Flush tubing, drop standing valve. Standing valve hanging up, push down w/ sandline. Fill and test tubing to 3000psi, good test. Trip out of hole w/ bit & scraper run. MU BHA, Trip in hole w/ production tubing as detailed in the report. Rig down tubing equipment, Nipple down BOP. Land tubing w/ #11000 tension. Nipple up wellhead. Clean work area and shut down for night
Start Time	06:00	End Time
		06:30
Comment		
Crew travel from NFX yard to location		
Start Time	06:30	End Time
		07:00
Comment		
Continue to strip tubing and rods out of hole. Lay down rods #193 through #204 (3/4" plain), Lay down rods #202 and #203 (3/4" 4per). Continue to trip out of hole w/ 12- 3/4" 4per. Lay down Rods #216 through #221. Lay down 6 weight bars and pump. Crossover to pull tubing.		
Lay down rod total as follows:		
#157 through #201 (45 total 3/4" plain)		
#202, #203, #216 through #221 (8 total 3/4" 4per)		
Start Time	09:00	End Time
		10:30
Comment		
Continue to trip out of hole w/ 26 joints 2-7/8" tubing. Find hole in joint #174. Lay down Joints #174 through #178 (5 total (160.21')).		
Start Time	10:30	End Time
		12:00
Comment		
Make up Knight Bit & Scraper. Trip in hole w/ 2 jts 2-7/8" J55 (Original tail joints), Pick 5 new joints 2-7/8" L80 tubing. Trip in hole w/ 173 joints 2-7/8" J55 from derrick. Pick up 4 Joints 2-7/8" L80 tubing. Tag fill @ 5860.55'		
Start Time	12:00	End Time
		12:30
Comment		
Rig Maintenance		
Start Time	12:30	End Time
		15:00
Comment		
Hook hot oiler to tubing. Pump30 bbl. water @ 250°. Drop standing valve. Attempt to fill tubing w/ 20 bbl. water, NO LUCK. Rig up sandline, Run in hole w/ sandline, attempt to push standing valve to seat nipple. Push Standing valve w/ 20 bbl. water flush. Fill tubing and psi test tubing to 3000 psi. Good Test. Rack out sandline.		
Start Time	15:00	End Time
		16:00
Comment		
Trip out of hole w/ 180 jts 2-7/8" tubing. Lay down bit & scraper. Pump 20 bbl. water @ 250° down casing while tripping out of hole.		

NEWFIELD**Summary Rig Activity****Well Name: Federal 15-5R-9-18**

--

Start Time 16:00		End Time 17:30	Comment Make up Bottom hole assembly and trip in hole w/ tubing details as follows: KB correction (16.00') Stretch correction (0.90') 132 jts 2-7/8" J55 (4205.59') Tubing Anchor (2.80') 41 jts 2-7/8" J55 (1310.38') 5 jts 2-7/8" L80 (156.60') 1 jt 2-7/8"x8' sub (8.00') Seat Nipple (1.10') 2 jts 2-7/8" J55 (63.75') Notched Collar (0.45') TAC @ 4222.49' w/ KB & stretch SN @ 5700.24' w/ KB & stretch EOT @ 5765.57' KB & stretch
Start Time 17:30		End Time 19:30	Comment Rig down tubing equipment. Nipple down BOP. Set TAC @ 4222.49' (KB & stretch correction) w/ #12000 tension. Nipple up wellhead. Clean work area. Shut down for night.
Start Time 19:30		End Time 20:00	Comment Crew travel from location to NFX yard
Report Start Date 4/29/2016	Report End Date 4/29/2016	24hr Activity Summary PU & prime weatherford pump. PU & trip in hole w/ productions as detailed in report. Seat pump, Fill tubing w/ 7 bbl. test pump to 800 psi. GOOD TEST. Rig up pumping unit. PWOP. Rig down service unit. Move rig to Lonetree 10-21-9-17.	
Start Time 06:00		End Time 06:30	Comment Crew travel from NFX yard to location. Hot oiler pump 40 bbl. water @ 250° down tubing.
Start Time 06:30		End Time 07:00	Comment Perform daily safety meeting and JSA's on location.

NEWFIELD**Summary Rig Activity****Well Name: Federal 15-5R-9-18**

Start Time 07:00	End Time 11:30	Comment Pick up and prime Weatherford 25-150-RHAC-20-5-0-0 Pump#2784. Pick up new rods & trip out of derrick as detailed: 2'x7/8" Pony 22'x1-1/2" Polish Rod 8'x7/8" Pony (NEW) 6'x7/8" Pony (NEW) (15) 7/8" 4per (NEW) (79) 3/4" 4per (56) 3/4" Plain (33) 3/4" 4per (37) 3/4" 4per (NEW) 4'x1" Unguided Stab Sub (NEW) (2) 1-1/2" Sinker bars 3'x1" Guided Stab Sub (NEW) (2) 1-1/2" Sinker bars 3'x1" Guided Stab Sub (NEW) (2) 1-1/2" Sinker bars 3'x1" Guided Stab sub (NEW) Weatherford 25-150-RHAC-20-5-0-0 Pump#2784 Space rods. Seat pump. Hook hot oiler to tubing. Fill tubing w/ 7 bbl. water. Stroke test pump to 800psi, GOOD TEST
Start Time 11:30	End Time 12:00	Comment Rig up pumping unit. Hang horses head. Hang off rods. Location is ready to PWOP!
Start Time 12:00	End Time 13:30	Comment Rig down service unit NC#1. Clean up location, prepare for rig move. FINAL REPORT!